Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERO PARIS BUREAU OF LAND MANAGEMENT OF THE INTERO PARIS BUREAU OF THE INTERO PARIS BUREAU

SUNDRY NOTICES AND REPORTS ON WELLO HOUD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM137469 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. NANDINA FED COM 25 36 31 112H		
Name of Operator Contact: CHRISTIE HANNA AMEREDEV OPERATING LLC E-Mail: CHANNA@AMEREDEV.COM					9. API Well No. 30-025-46195	-00-X1	
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	3b. Phone No. (i Ph: 7373004	(include area code) 10. Field and Pool or Explorate JAL WEST			r Exploratory Area		
4. Location of Well (Footage, Sec., 7			11. County or Parish	, State			
Sec 31 T25S R36E Lot 4 230 32.080208 N Lat, 103.309433	LEA COUNTY, NM			, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	Acidize Dee		pen Prod		on (Start/Resume)	☐ Water Shut-O	ff
	☐ Alter Casing	☐ Hydrau] Hydraulic Fracturing		tion	Well Integrity	
Subsequent Report	☐ Casing Repair	sing Repair		☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Tempora	rily Abandon	Drilling Operation	ns
	☐ Convert to Injection	☐ Plug Back ☐ Water		☐ Water D	isposal		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for from	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation resi pandonment Notices must be file	give subsurface loc he Bond No. on fi ults in a multiple c	ations and measu e with BLM/BIA ompletion or reco	ared and true ver A. Required subs completion in a ne	tical depths of all pert sequent reports must b ew interval, a Form 31	inent markers and zones e filed within 30 days 60-4 must be filed once	3.
Spud: 7-23-2019		•					
Casing Ran: 22,461' 5.5" 23# RYS SF P110							
Cement: Pressure tested lines 196 bbls of lead cement (465 cement (1025 sks) @ 14.5 pp. Retarder) followed by 5 bbls o began displacement. Pumped on time with a final lift pressur bled back ~6 bbls to the truck, spacer and 20 bbls cement was	sks) @ 11.5 ppg (2.37 cuft g (1.22 cuft/sk, 50:50:2-Po f sugar water. Shut down, 60 bbls of sugar water foll e of 4,000 psi. Pressured u floats held. There were go	l/sk, "NeoCem' z:ClassH:Gel v washed pump lowed by 416 b up to 4,500 psi). Pumped 22 // 0.4% Fluid dropped latcl bls of fresh w held for 2 mil	23 bbls of tail Loss + 0.3% h-in top plug a ater. Bumped nutes and	and		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	88217 verified b	v the BLM We	Il Information	System		
Com	For AMEREDE	V OPERATING	LLC, sent to t	he Hobbs	•		
Name (Printed/Typed) ZACHARY BOYD			tle OPERA	TIONS SUP	RINTENDENT		
Signature (Electronic Submission)			ate 10/15/2	019			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E		
Approved By			itle Acce	pted for	Record	0¢7 2 3 20	119
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				nathon Shorisbad Field	•		
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Additional data for EC transaction #488217 that would not fit on the form

32. Additional remarks, continued

Rig Release: 9-22-19