

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OCT 25 2019

RECEIVED

Form C-103
 June 19, 2008

WELL API NO. 30-025-36461	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Harris 2	
8. Well Number 2	
9. OGRID Number 4323	
10. Pool name or Wildcat Branco; Wolfcamp 7600	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 Deauville Blvd, Midland, TX 79706

4. Well Location
 Unit Letter N : 330 feet from the South line and 2310 feet from the West line
 Section 2 Township 13S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3850' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	<i>PRR</i>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

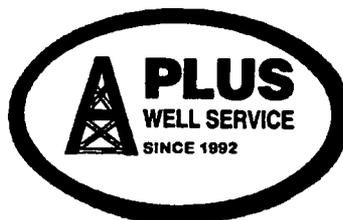
This well was plugged and abandoned on 11/16/2017 per the attached Final P&A report and As Plugged Well Diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robert Wallace* TITLE Project Manager DATE 11-29/17

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944
 For State Use Only

APPROVED BY: *Kerry Forke* TITLE C.O A DATE 10-25-19
 Conditions of Approval (if any)



Chevron
 1400 Smith St., RM 45096
 Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
 (505) 325-2627

Name: Harris 2-2
 API:30-025-36461, 11/28/2017

Well Plugging Report

- Plug #1 (Wolfcamp Top)** Mix and pump, 25sxs, 26.5 cu/ft, 16.4#, Class H cement, from 9,082' to 8,879' TOC, Displaced 49.5bbls of 9.5 salt gel.
- Plug #2 (ABO Top)** Mix and pump, 40sxs, 47.2 cu/ft, 16.4#, Class H cement, from 7,921' to 7,597' TOC, displaced w/ 42bbls of 9.5# of salt gel
- Plug #3 (Drinkard, Tubb Top)** Mix and pump, 100sxs, 106 cu/ft, 16.4#, Class H cement, from 7,536' to 6,724' TOC, displaced w/ 37bbls of 9.5# of salt gel
- Plug #4 (Casing shoe, San Andres Top)** Mix and pump, 35sxs, 46.2 cu/ft, 14.8#, Class C cement, from 4,605' to 4,302' TOC, displaced w/ 23.5 bbls.
- Plug #5 (7 Rivers, Yates Top)** Mix and pump, 40sxs, 52.8 cu/ft, 16.4#, class C cement, from 3,230' to 2,526' TOC, displaced w/ 15 BBLs of 9.5 slat water gel.
- Plug #6 (Rustler Top)** Mix and pump, 60sxs, 79.2 cu/ft, 16.4#, Class C cement, from 2,252' to 2,000' TOC, w/ 25sxs in 5 1/2" casing, 31sxs in annulus, displaced 9.5# salt water gel of 12.3bbls.
- Plug #7 (Surface Top)** Mix and pump, 120sxs, 158.4 cu/ft, 16.4#, Class C cement, from 480' to Surface, with 48sxs in 5 1/2", 72sxs in annulus till good cement returns.

Work Detail

PUX Activity

11/10/2017

- P Rode rig and equip to location. Spot in equipment and base beam. Spot in rig and pre-inspect derrick, RU pulling unit, spot in pump and RU. Secure location, debrief, shut down for day.

11/11/2017

- P Fill out JSA, held safety meeting.
- P Service and start rig and equipment, RU and spot in equipment.
- P Check pressure on well, 2 7/8" tbg - 45 PSI, 5 1/2" casing - 60 PSI, 8 5/8" casing - 0 PSI, Surface casing - 650 PSI, RU relief hardlines blow, well down to 0 PSI.
- P RU work-floor, Trip out of hole and lay-down 120-1 1/4" fiberglass rods, X-over to 1" sucker rods, Lay-down 90 rods, PU polish rod. SI well, secure location, debrief, Shut down for day. RU Rod equip, LD polish rod, work and unseat pump pulling 26K.

11/12/2017

- P Fill out JSA, held safety meeting.
- P Service and start rig and equipment, check pressure on Well, 2 7/8" tubing - 0 PSI, 5 1/2" casing - 0 PSI, 8 5/8" casing - 0 PSI, 13 3/8" casing - 0 PSI, RU relief lines open Well.
- P Lay-down polish rod and continue to trip out of hole and lay-down 1" sucker rod, 120 - 1 1/4" fiberglass rods, 183 - 1" rods total, Lay-down rod pump.
- P Tie back to 1 line, ND well-head, strip on and NU BOP, RU workfloor and tubing

equipment.

- P Work and release tubing anchor, Tie back to 2 lines.
- P Trip out of hole and tally 135 stands, 1 joint, tubing anchor, 4 stands, 2 joints, SN, MA, EOT @ 9,176' (281 joints total) of 2 7/8" EUE, tubing.
- P SI well, secure location, debrief, Shut down for day.

11/13/2017

- P Fill out JSA, held safety meeting.
- P Service and start rig and equipment, Check pressure on well, no tubing, 5 1/2" casing - 0 PSI, 8 5/8" casing - 0 PSI, 13 3/8" casing - 35 PSI, RU relief lines, open Well, Perform function test on BOP.
- P RU A-plus W/L, Run in hole w/ 5 1/2" gauge ring to 9,100', Pull out of hole and pick-up 5 1/2" CIBP, Run in hole to 9,082' set CIBP. Pull out of hole, RD W/L
- P PU plugging sub, Trip in hole to 9,082'.
- P RU pump to tubing load and establish circulation w/ 175bbbls, pumped total of 210bbbls, 9.5 salt gel, shut in casing. Pressure test casing to 500 PSI for 15 mins test good.
- P Plug #1 (Wolfcamp Top) Mix and pump, 25sxs, 26.5 cu/ft, 16.4#, Class H cement, from 9,082' to 8,879' TOC, Displaced 49.5bbbls of 9.5 salt gel.
- P Pull up hole, lay-down to 7,921'. Shut-in well, secure location, Shut down for day.

11/14/2017

- P Fill out JSA, held safety meeting.
- P Service and start rig and equipment, check pressure on well, 2 7/8" tubing - 0 PSI, 5 1/2" casing - 0 PSI, 8 5/8" casing - 0 PSI, 13 3/8" casing - 0 PSI, RU relief lines. open, perform function test on BOP, Rig up pump to tubing load and establish circulation w/ 3 BBLs.
- P Plug #2 (ABO Top) Mix and pump, 40sxs, 47.2 cu/ft, 16.4#, Class H cement, from 7,921' to 7,597' TOC, displaced w/ 42bbbls of 9.5# of salt gel
- P Lay-down and pull out of hole to 7,536', RU pump to tubing, load and establish circulation w/ 2bbbls.
- P Plug #3 (Drinkard, Tubb Top) Mix and pump, 100sxs, 106 cu/ft, 16.4#, Class H cement, from 7,536' to 6,724' TOC, displaced w/ 37bbbls of 9.5# of salt gel
- P Trip out of hole, lay-down 4,040', Trip out of hole with 62 stands, Lay-down pulling sub, load casing w/ 17bbbls.
- P RU A-Plus W/L, Run in hole w/ 3 1/8" HSC to 4,555' perf 5 holes, Pull out of hole, Rig up pump to casing, attempt to get a rate pressured up to 1000 PSI, Jimmy Banks got approval to set balanced plug 50' below perf, set 30 sxs, RD W/L
- P PU plugging sub, TIH to 4,605'. RU pump to tubing load and establish circulation w/ 1bbl.
- P Plug #4 (Casing shoe, San Andres Top) Mix and pump, 35sxs, 46.2 cu/ft, 14.8#, Class C cement, from 4,605' to 4,302' TOC, displaced w/ 23.5 bbls.
- P Lay-down 10 joints, Pull up hole to 3,610'
- P SI well, secure location, debrief, Shut down for day.

11/15/2017

- P Fill out JSA, held safety meeting.
- P Service and start rig and equipment, check pressure on well, 2 7/8" tubing - 0 PSI, 5 1/2" casing - 0 PSI, 8 5/8" casing - 0 PSI, 13 3/8" casing - 0 PSI, open Well, perform function test.
- P Trip in hole and tag Plug #4 @ 4,260' tag good.
- P Lay-down 63 joints, Trip out of hole & lay-down plugging sub, Rig up pump to casing load w/ 12bbbls.

- P RU A-Plus W/L, Run in hole w/ 3 1/8" HSC to 3,180' perf 4 holes, Pull out of hole, RU pump to casing, attempt to get rate, unable to, Jimmy Banks got approval to set balanced plug, RD W/L
- P PU plugging sub, Trip in hole and Pull up tubing to 3230', RU pump to tubing load and establish circulation w/ 1bbl.
- P **Plug #5** (7 Rivers, Yates Top) Mix and pump, 40sxs, 52.8 cu/ft, 16.4#, class C cement, from 3,230' to 2,526' TOC, displaced w/ 15 BBLs of 9.5 slat water gel.
- P Lay-down tubing to 1,953'. Trip out of hole, lay-down plugging sub.
- P Wait on cement, held monthly safety meeting for A-plus.
- P RU W/L, Run in hole w/ 3 1/8" tag gun, tag TOC @2,838', Pull up hole to 2252' perf 4 holes, Pull out of hole, Rig up pump to casing, load and establish circulation out 8 5/8" casing w/ 1bbl, pumped 70bbbls total.
- P Pick-up 5 1/2" packer, Trip in hole to EOT @1,960', Packer @ 1,827' set packer, load and establish circulation out 8 5/8" casing w/ 1bbl.
Plug #6 (Rustler Top) Mix and pump, 60sxs, 79.2 cu/ft, 16.4#, Class C cement, from 2,252' to 2,000' TOC, w/ 25sxs in 5 1/2" casing, 31sxs in annulus, displaced 9.5# salt water gel of 12.3bbbls. Shut-in well, secure location, debrief, Shut down for day.

11/16/2017

- P Fill out JSA, held safety meeting.
- P Service and start rig and equipment, check pressure, 2 7/8" tubing - 0 PSI, 5 1/2" casing - 0 PSI, 8 5/8" casing - 0 PSI, 13 3/8" casing - 0 PSI, open well, perform function test on BOP.
- P RU A-Plus W/L, Run in hole with weight bar, tag Plug #6 @1,990'. Pull out of hole, RD W/L.
- P Release packer, Trip out of hole, lay-down remaining tubing, RU pump to casing load w/ 4bbbls.
 RU W/L, Run in hole with 3 1/8" tag gun to 480'. Perf 4 holes, Pull out of hole, attempt to get circulation out 13 3/8", unable to pressured up to 500 PSI. Jimmy Banks received approval to fill the 8 5/8" casing, RD W/L.
 Rig down tubing equipment, work-floor, ND BOP, NU wellhead, RU pump to 5 1/2" casing, load and establish circulation out 8 5/8" w/ 1bbl.
Plug #7 (Surface Top) Mix and pump, 120sxs, 158.4 cu/ft, 16.4#, Class C cement, from 480' to Surface, with 48sxs in 5 1/2", 72sxs in annulus till good cement returns. Wash up and rig down pumping equipment. Rig down equipment and load trailer. Pre-trip equipment. Shut down for day.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Hank Smith	Co. Rep.	On Location
Jimmy Banks	Co. Rep.	On Location