Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District L (575) 202 (16) Energy Regards and Natural Resources	Revised July 18, 2013
	WELL API NO. 30-025-46302
District III – (505) 476-1263 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 NN 87505	5. Indicate Type of Lease
1000 KIO DIAZOS KU., AZICO, NINI 07410	STATE S FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	320644
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BANDIT 29 STATE COM
1. Type of Well: Oil Well 🔀 Gas Well 🗋 Other	8. Well Number 604H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	96682 TRISTE DRAW; BONE SPRING, EAST
4. Well Location Unit Letter D :447 feet from the north line and 1009 feet from the west line	
Section 29 Township 24s Range 33e	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3538 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	108 🖂
	L CSG [2]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10-09/19 20" conductor @115'	
10/12/19 12-114" hole 1012/19 Surface Hole @ 1,234' MD, 1,233' TVD	
Casing shoe @ 1,213' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 425 sx Class C (1.76 vld, 13.5 ppg), Trail w/100 sx Class C (1.35 vld, 14.8 ppg)	
Lead Cement w/ 425 sx Class C (1.76 yld, 13.5 ppg), Trail w/100 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 144 sx cement to surface Resume drilling 8-3/4" hole 11/05/19 8-3/4" hole	
Trubrie Intermediate Holds (# 11,725 MD) 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,059') 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,059') 7-5/8", 29.7#, HCP-110 MO-FXL (1,059' - 11,703') Stage 1: Lead Cement w/ 400 sx Class H (1.26 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface, TOC (@ 6,958' by Calc Stage 3: Top out w/ 375 sx Class H (1.35 yld, 14.8 ppg) TOC (@ 2,390' by Calc Stage 3: Top out w/ 375 sx Class H (1.35 yld, 14.8 ppg) TOC (@ surface Resume drilling 6-3/4" hole	
Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface, TOC @ 6,958 by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.53 yid, 14.8 ppg) TOC @ 2,390 by Calc	
Stage 3: Top out w/ 3/5 sx Class H (1.35 yid, 14.8 ppg) TOC @ surface Resume drilling 6-3/4" hole	
	···-
Spud Date: 12 ma line Rig Release Date:	
10.107/19	
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I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
I hereby certify that the information above is true and complete to the best of my knowledge	
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE	
SIGNATURE MA SIGNATURE TITLE Sr. Regulatory Admini	strator DATE 11/06/19
SIGNATURE MA COLLAS TITLE Sr. Regulatory Admini	
SIGNATURE	strator DATE 11/06/19 ogresources.comONE: 432-848-9163
SIGNATURE TITLE Sr. Regulatory Admini Type or print name Emily Follis E-mail address: emily_follis@en	strator DATE 11/06/19 ogresources.comONE: 432-848-9163