

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM061261

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

AZTEC 14-23 FED COM 3BS 2H

2. Name of Operator

CHISHOLM ENERGY OPERATING LLC

Contact: JENNIFER ELROD

Email: jelrod@chisholmenergy.com

9. API Well No.

30-025-46350-00-X1

3a. Address

801 CHERRY STREET SUITE 1200 UNIT 20  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817-953-3728

10. Field and Pool or Exploratory Area

WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T21S R32E 250FSL 1455FWL  
32.486816 N Lat, 103.649406 W Lon

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*\*INT 1 & INT 2 CASING SUNDRY\*\*\*

09/29/2019-DRILL 17.5" INTERMEDIATE 1 HOLE TO 3630'MD; NOTIFIED BLM OF CSG/CMNT JOB  
09/30/2019-RN 88 JTS OF 13.375", 54.5#, J-55 CSG SET @ 3624'MD; CMNT W/769 BBLs(1807 SXS)CLASS C  
LEAD CMNT @ 2.39 YIELD FOLLOWED BY 266 BBLs(1123 SXS)CLASS C TAIL CMNT @ 1.33 YIELD W/ 388 BBLs(911  
SXS)CMNT CIRCULATED TO SURFACE; WITNESSED BY BLM REPRESENTATIVE; WOC 8 HOURS  
10/01/2019-TEST CHOKE, RAMS, VALVES ALL TO 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST. TEST  
ANNULAR 250 LOW/2500 HIGH; 10 MIN; GOOD TEST. TEST CSG TO 1500 PSI; 30 MIN; GOOD TEST  
10/03/2019-DRILL 12.25" INTERMEDIATE 2 HOLE TO 5982'MD; NOTIFIED BLM OF CSG/CMNT JOB  
10/04/2019-RUN 52 JTS OF 9.625", 40#, J-55 CSG SET @ 5955'MD; CMNT 1ST STAGE CMNT W/133 BBLs(309  
SXS)CLASS C LEAD CMNT @ 2.43 YIELD FOLLOWED BY 109 BBLs(462 SXS)CLASS C TAIL CMNT @ 1.32 YIELD.  
OPEN DV TOOL SET @ 3796'; 65 BBLs (150 SXS)CMNT TO SURFACE AFTER 1ST STAGE. PUMP 2ND STAGE CMNT

*Handwritten initials and checkmarks*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #487937 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2019 (20PP0117SE)

Name (Printed/Typed) JENNIFER ELROD

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 10/25/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #487937 that would not fit on the form**

**32. Additional remarks, continued**

W/292 BBLs(675 SXS)CLASS C CMNT @ 2.43 YIELD W/ 25 BBLs(57 SXS) CMNT CIRCULATED TO SURFACE. WOC 8 HOURS  
10/05/2019-TEST INTERMEDIATE 2 CSG TO 1500 PSI; 30 MIN; GOOD TEST

**Revisions to Operator-Submitted EC Data for Sundry Notice #487937**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM061261	NMNM061261
Agreement:		
Operator:	CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728	CHISHOLM ENERGY OPERATING LLC 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 Ph: 817 953 6063
Admin Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 817-953-3728 Ph: 817-953-3728
Tech Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 817-953-3728 Ph: 817-953-3728
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC025G06S213215A;BNSPRNG	WOLFCAMP
Well/Facility:	AZTEC 14-23 FED COM 3BS 2H Sec 11 T21S R32E Mer NMP 250FSL 1455FWL 32.486816 N Lat, 103.649404 W Lon	AZTEC 14-23 FED COM 3BS 2H Sec 11 T21S R32E 250FSL 1455FWL 32.486816 N Lat, 103.649406 W Lon