

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 04 2019

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-44649
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
FLORENCE STATE 23 23 34 AR
6. Well Number:
133H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

9. OGRID
228937

10. Address of Operator
5400 LBJ Freeway, STE 1500, DALLAS, TX 75240

11. Pool name or Wildcat
ANTELOPE RIDGE; BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	23	23S	34E	15	180	S	1487	E	LEA
BH:	B	23	23S	34E	2	92	N	2064	E	LEA

13. Date Spudded 05/30/19
14. Date T.D. Reached 07/05/19
15. Date Rig Released 7/10/19
16. Date Completed (Ready to Produce) 08/26/19
17. Elevations (DF and RKB, RT, GR, etc.) 3382' GR
18. Total Measured Depth of Well 11278 - 16239
19. Plug Back Measured Depth 16228
20. Was Directional Survey Made? Y
21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name
11550 - 16084; Bone Spring cement in hole 16239 - 16228

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.625	54.5 J55	910	17.5	910 1.34 C	0
9.625	40.0 J55	5212	12.25	1840 1.35 C	0
5.5	20.0 P110	16228	8.75	2405 1.48 TXI	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11550 - 16084; 23 stages, 132 clusters ttl, 6 holes per @ 0.45"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11550 - 16084 12,629,380 lbs sand; fracture treat.

PRODUCTION

28. Date First Production 08/26/19
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.

Date of Test 08/31/19
Hours Tested 24
Choke Size 34/64
Prod'n For Test Period
Oil - Bbl 1563
Gas - MCF 1854
Water - Bbl. 3902
Gas - Oil Ratio 1186

Flow Tubing Press. ---
Casing Pressure 2020
Calculated 24-Hour Rate
Oil - Bbl. 1563
Gas - MCF 1854
Water - Bbl. 3902
Oil Gravity - API - (Corr.) 42.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Matt Finley

31. List Attachments
*Revised DS, revised C-102, log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe
Printed Name Ava Monroe
Title Sr. Regulatory Analyst
Date 10/30/19
E-mail Address amonroe@matadorresources.com