

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07623
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 40
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injec **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3629' (KB)

NOV 13 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data *JPM*

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: _____ <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Please see attached plugging details on following page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *JPM* TITLE Production Engineer DATE 11/11/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

APPROVED BY: *Kerry Fute* TITLE C.O. A DATE 11-13-19

Conditions of Approval (if any):

9/5/19: Miru pu and rev unit, Check psi, 200 psi on tbg, 400 psi on csg. Bled off csg. Pressure tested csg to 600 psi and held, Killed tbg w brine water, Nd wh, Nu bop, Ru workfloor, Spotted trailer, Sion.

9/9/19: Check psi, 600 psi on tbg, 0 psi on csg, Killed well, Released packer, Pooh laying down 30 2-3/8" duoline tbg but packer was swabbing, Set packer, Unjayed on/off tool, Layed down 90 2-3/8" duoline tbg, Rih w 6-5/8" on/off tool w perf sub and picked up 92 2-3/8" tbg, Latched on to packer, Released packer, Pooh w 92 2-3/8" tbg and 6-5/8" injection packer, Rih w 3-7/8" bit and 92 2-3/8" tbg, Picked up 37 2-3/8" tbg, Tagged w bit @4147', Pooh w bit above liner, Sion.

9/10/19: Check psi, 700 psi on tbg, 700 psi on csg, Killed csg, Could not pump down tubing, Bit was plugged. Ruwl, Rih and perforated tbg @3800', Pooh w 118 2-3/8" tbg and 3-7/8" bit, Rih w 4-1/2" cibp and 124 2-3/8" tbg. Set cibp @4050', Pressure tested csg to 600 psi and held, Ru cement trucks, Pumped 26 bbls of gel brine/plug mud, 4.3 bbls FW spacer, 7 bbls of cement, 1 bbl FW spacer. 5.6 bbls of gel brine/plug mud, and 15 bbls of 10# brine water, Rd cement trucks, Pooh laying down 39 2-3/8" tbg. Pooh w 85 2-3/8" tbg and setting tool, Sion.

9/11/19: Check psi, 0 psi, Ruwl, Rih and tagged toc @ 3680', Notified NMOCD, Perforated 6-5/8" casing @ 2750', Pooh and rdwl, Loaded and tested csg to 700 psi and held, Notified NMOCD, Rih w tubing to 2800', Ru cement, Pumped 26.6 bbls of plug mud, 7.1 bbls of FW, 6 bbls cement (40 sks), 1 bbl FW spacer 3.7 bbls plug mud, and 4.5 bbls of brine. Pooh w tubing, Waited on cement, Ruwl, Rih and tagged toc @2570', Notified NMOCD, Perforated csg @1600', Pooh and rdwl, Csg had 500 psi after perforating, Bled off gas, Pumped 163 bbls of 10# brine water and well pressured up to 1000 psi, Notified NMOCD, Rih w 2-3/8" tbg to 1653', Ru cement trucks, Pumped 26 bbls of gel brine/plug mud, 10.5 bbls of cement (70 sks), 1 bbl of FW spacer, and 3 bbls of plug mud, Pooh w tubing, Pressured up on csg to 500 psi, Sion.

9/12/19: Check psi, 0 psi, Loaded and tested csg to 1000 psi and leaked, Notified NMOCD, Rih w tbg to 1653', Spotted 100 sxs of 2% cement, Pooh w tubing, Squeezed 2 bbls into perms and pressure tested csg to 1000 psi and held, Notified NMOCD, Ruwl, Rih and tagged toc @1205', Notified NMOCD, Pooh and perforated csg @150', Pooh and rdwl, Tried to break circulation pumping 3.5 bbls a minw 500 psi but never circulated, Notified NMOCD, Rih w 51 2-3/8" tbg, Pooh laying down 51 2-3/8" tbg, Nd bop, Nu wh, Ru cement trucks, Pumped 150 sxs of class c cement and 75 sxs of 2% cement and noticed cement coming up surface valve, Rd cement trucks, Sion.

9/13/19: Check psi, 0 psi, Topped off casing and surface csg w cement, Notified NMOCD, Rdpu, and rev unit, Cleaned location, Sion.
