

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07624
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 13
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter C : 330 feet from the North line at 2310 feet from the West line
 Section 5 Township 19S Range 38E NMPM Lea County

HOBBS OGD
 NOV 13 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

JPM

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached sheet for plugging details.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J.P.* TITLE Production Engineer DATE 11/11/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: *Kerry Tate* TITLE C.O. A DATE 11-13-19

Conditions of Approval (if any):

8/28/19: Miru pu and rev unit, Check psi, 100 psi on tbg, 0 psi on csg, Killed well w 50 bbls of 10# brine water, Pressure tested csg to 600 psi and held, Pressure tested intermediated csg to 300 psi and held, Nd wh, Nu bop, Released 5" as1-x injection packer, Pooh laying down 122 2-3/8" ipc tbg and 5" packer, Sion.

8/29/19: Check psi, 0 psi, Rih picking up 5" cigr and 118 2-7/8" tbg to 4000', Nu sh, Set cigr @4000', Pressure tested csg to 600 psi and held, Established injection rate @ 2.25 bbls a min w 600 psi, Sion.

8/30/19: Check psi, 0 psi, Ru cement trucks, Cement squeezed perfs w 100 sxs of thixotropic cement and 100 sxs of 14.8# class c neat cement, Reversed out cement, Spotted plug mud to 2700', Rd cement trucks. Pooh w 128 2-3/8" tbg, Sion.

9/3/19: Check psi, 0 psi, Ruwl, Rih and tagged cement @3806', Notified NMOCD, Perforated csg @2700', Pressure tested to 1200 psi and held, Notified NMOCD, Spotted plug mud to 1800', Spotted 20 sxs of class c cement w 2% calcium and displaced w plug mud, Pooh w 84 2-3/8" tbg, Ruwl, Rih and tagged cement @2484', Notified NMOCD, Perforated csg @1850', Loaded csg and established injection rate @ 1.5 bbls a min w 1050 psi, Notified NMOCD, Rih w 58 2-7/8" tbg, Spotted plug mud, Spotted 50 sxs of class c cement and displaced w plug mud, Pooh w 58 2-3/8" tbg, Loaded csg and pressured up to 800 psi and held, Sion.

9/4/19: Check psi, 100 psi, Rih and tagged cement @ 1360', Notified NMOCD and decided to perf csg @250', Pooh and layed down tbg, Ruwl, Rih and perforated csg @250', Attempted to circ cement to surface but would not circulate, Notified NMOCD and decided to perf csg @ 90', Rih and perforated 5" csg @ 90', Attempted to circulate well to surface but would not circulate, Notified NMOCD and decided to spot cement plug to 289' and squeeze cement, Rih w 8 2-3/8" tbg to 289', Spotted cement from 289' to surface, Layed down 8 2-3/8" tbg, Filled csg and pumped 20 bbls of class c neat cement @ 2 bbl a min w 500 psi, Stayed w 200 psi, Nd bop, Cement kept falling, Notified NMOCD and decided to fill csg, Filled csg 4 times until csg stayed at surface, Sion.

9/5/19: Check intermediate csg psi, 0 psi, Notified NMOCD, Rd petroplex cement trucks, Rdpu and rev unit, Cleaned location.