

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27284
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eggbert
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Nadine, Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
Chevron USA Inc

3. Address of Operator
6301 Deauville Blvd, Midland, Tx 79706

4. Well Location
Unit Letter H: 1980 feet from the North line and 660 feet from the East line
Section 8 Township 20S Range 38E, NMPM, County Lea

NOV 13 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1500' TOC Surface, 5 1/2" @ 7153' TOC 3520'

Chevron USA Inc completed abandonment of this well as follows:

10/10/2019: MIRU.

10/11/2019: Kerry Fortner (NMOCD) approved to set TAC at 5778' and cut TBG - stuck TBG around 5665'.

10/12/2019: TAC at 5778'. Per Kerry (NMOCD) TAC needs to be within 100' of perf at 5865'. Cut TBG at 5774'.

10/16/2019: M/P jet seal F/ 5788' T/ 5357'. Spot 130 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5788' T/ 4474'.

10/17/2019: Tag TOC at 5465'. Pressure test CSG to 1000 PSI for 10 minutes - failed. Kerry (NMOCD) approved to pump cement according to permit and approved pressure test. M/P 40 BBLs MLF F/ 5465' T/ 2849'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5465' T/ 5212'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4227' T/ 3412'.

10/18/2019: Perforate at 2849'. Unable to establish injection rate. Spot 92 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2849' T/ 2449'. Tag TOC at 2397'. Kerry (NMOCD) approved tag depth. M/P 20 BBLs MLF F/ 2397' T/ 1681'.

10/21/2019: Perforate at 1681'. Establish an injection rate of 2 BPM at 600 PSI. Spot 65 SKS Class C, 1.35 YLD 14.8 PPG, F/ 1681' T/ 1403'. WOC. Tag TOC at 1430'. Kerry (NMOCD) approved tag depth and depth to cut CSG. Tag high at 1137' and cut CSG at 1135'.

10/22/2019: Spear and work CSG free. Tag TOC at 1138'. Kerry (NMOCD) approved no MLF F/ 1430' T/ 1135'.

10/23/2019: Set 8 5/8" CIBP at 1137'. Tag CIBP at 1137'. Spot 35 SKS Class C, 1.35 YLD 14.8 PPG, F/ 1137' T/ 1005'. WOC. Tag TOC at 1045'. Kerry (NMOCD) approved tag depth. Pressure test CSG to 550 PSI for 5 minutes - failed. Set PKR to locate CSG holes. Bad CSG F/ 507' T' surface.

10/24/2019: Spot 148 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1045' T/ 507'. Perforate at 496'. Unable to establish injection rate. Perforate at 396'. Establish injection rate of 1.5 BPM at 500 PSI. Tag TOC at 507'. Spot 24 SKS Class C, 1.32 YLD 14.8 PPG, F/ 507' T/ 419'. M/P jet seal.

10/25/2019: Establish injection rate F/ surface of 2.5 BPM at 300 PSI. Set PKR @ 387' and establish injection rate above perf holes of 2.5 BPM at 400 PSI. Spot 173 SKS Class C, 1.32 YLD 14.8 PPG, F/ 396' T/ 296'.

10/28/2019: Perform bubble test and pressure test to 500 PSI for 10 minutes - both good. Tag TOC at 274'. Kerry (NMOCD) approved tag depth and pump next plug. Spot 75 SKS Class C, 1.32 14.8 PPG, F/ 274' T/ surface. Top well off - cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X RV

Ricky Villanueva
Well Abandonment Engineer

SIGNATURE

For State Use Only

E-mail address: RYQG@chevron.com PHONE: 432-687-7786

APPROVED BY: Kerry Fabe TITLE C.O. A DATE 11-13-19

Conditions of Approval (if any):