

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
NOV 08 2019
RECEIVED

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-025-07633 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit |
| 8. Well Number: 51 |
| 9. OGRID Number: 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Temp. Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter N: 990 feet from the South line and 2310 feet from the West line
Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3623' (RDB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU.
- RIH and cap CIBP at 3968' with 50' of cement (TOC 3918') *w/wla 255x if pump*
- Circulate plugging mud from 3918' to 2950'.
- Perf and squeeze Yates plug from 2950' to 2750'. WOC and tag.
- Circulate plugging mud to 1800'
- Perforate and squeeze Rustler plug from 1800' to 1700'. WOC and tag.
- Circulate plugging mud to 250'.
- Perforate at 200' and circulate cement to surface.
- Circulate cement inside 5-1/2 from 250' to surface.
- Rig down pulling unit.
- Cut off wellhead and install marker, 4" diameter and 4' tall.
- Remove anchors and debris

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

See Attached Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jnp TITLE Production Engineer DATE 11/06/2019

Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Kerry Forte TITLE C.O. A DATE 11-15-19
Conditions of Approval (if any):



SHU 51

API# 30-025-07633

TWN 19-S; RNG 38-E

Inj - TA'd



8-5/8" 29# @ 297'
Cmt with 250 sx and circ

CIBP at 3968'

5 1/2" 14# @ 4307'
cmt'd with 305 sxs and 105 of perlite
TOC @ 2680' (Calc)

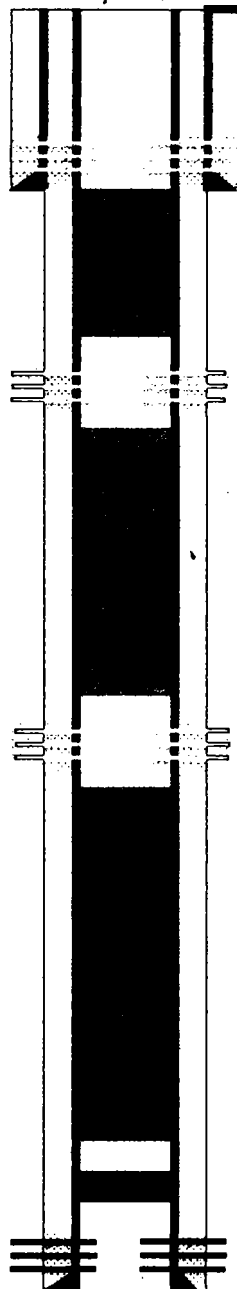
TD @ 4310'

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TD @ 4310'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.