

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07668
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Temp. Abandoned		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County		8. Well Number: 83
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU.
- RIH and cap CIBP at 3962' with 50' of cement (TOC 3912')
- Circulate plugging mud from 3912' to 2950'.
- Spot Yates plug from 2950' to 2750'. WOC and tag.
- Circulate plugging mud to 1800'
- Spot Rustler plug and 9-5/8" shoe plug from 1800' to 1550'. WOC and tag.
- Circulate plugging mud to 250'.
- Circulate cement inside 4-1/2" from 250' to surface.
- Rig down pulling unit.
- Cut off wellhead and install marker, 4" diameter and 4' tall.
- Remove anchors and debris

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 11/06/2019

Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Kerry J. A. TITLE C. O. A DATE 11-15-19

Conditions of Approval (if any):

See Attached
Conditions of Approval

Current



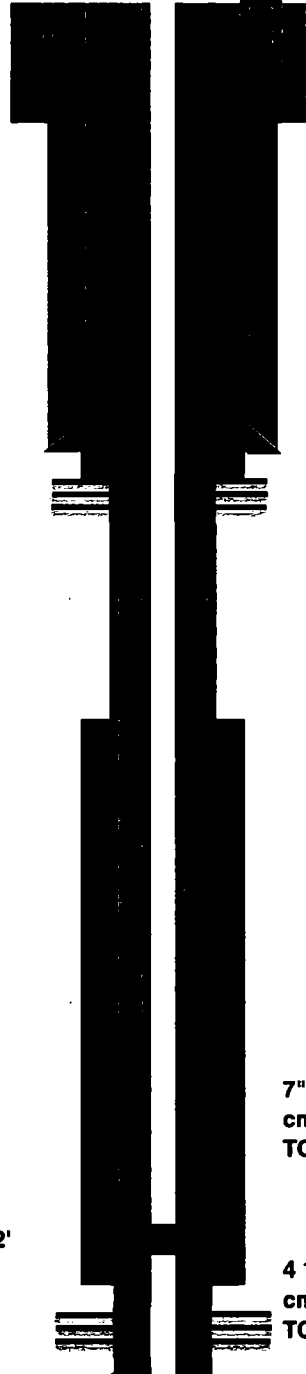
Occidental Petroleum Corporation

SHU 83

API# 30-025-07668

TWN 19-S; RNG 38-E

Inj - TA'd



13" conductor @198'
Cmt with 135 sx and circ

Perf 1660' and circulated to surface

9-5/8" 36# @ 1630'
cmt'd with 375 sxs
TOC @ surface (Circ)

7" 22# @ 4058'
cmt'd with 300 sxs
TOC @ 2214' (Calc)

CIBP at 3962'

4 1/2" 10.5# 3791-4280' and surface-3791' (tieback)
cmt'd with 60 sxs
TOC @ surf (Circ)

TD @4265'

Proposed



Occidental Petroleum Corporation

SHU 83

API# 30-025-07668

TWN 19-S; RNG 38-E

Inj - TA'd

Surface plug from surface to 250'

13" conductor @198'
Cmt with 135 sx and circ

Perfed 1660' and circulated to surface

Rustler plug from 1550-1800'

9-5/8" 36# @ 1630'
cmt'd with 375 sxs
TOC @ surface (Circ)

Yates plug from 2750-2950

7" 22# @ 4058'
cmt'd with 300 sxs
TOC @ 2214' (Calc)

Add cement to cap CIBP
CIBP at 3962'

4 1/2" 10.5# 3791-4280' and surface-3791' (tieback)
cmt'd with 60 sxs
TOC @ surf (Circ)

TD @4265'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.