

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM85933

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM853278. Well Name and No.  
BILBREY 34 FED 019. API Well No.  
30-025-31120-00-S110. Field and Pool or Exploratory Area  
BILBREY11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
COG OPERATING LLCContact: DELILAH FLORES  
E-Mail: dflores2@concho.com3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701-42873b. Phone No. (include area code)  
Ph: 575-748-69464. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T21S R32E NENW 660FNL 1980FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

08/29/19 MIRU plugging equipment. ND well head, NU BOP. 08/30/19-09/03/19 Pump'd 100 BBLs Brine H2O, plug tbg on vacuum. POH w/ tbg, PH6, & stinger. RU Rotary wiring, could not get past tight spot in casing @ 5239'. 09/04/19-09/05/19 RIH w/ 4 1/2" scrapper & 3 3/4" drill bit, tagged at 11,573'. POH. 09/06/19 RIH w/ perf sub to 11,585'. Circulated hole w/ 100 BBLs of Brine H2O. 09/10/19 RIH w/ 6" drill bit, tagged @ 2900'. POH. 09/11/19 RIH w/ muleshoe to 11,705'. Spotted 40 sx class H cmt @ 11,705-11,455' (Per Jim Amos approval). WOC. 09/12/19 Tagged plug @ 11,510'. Circulated hole w/ 435 BBLs MLF. Pressure tested 7" csg to 700 PSI for 15 minutes. Spotted 90 sx class H cmt @ 9050-8539'. WOC. 09/13/19 Tagged plug @ 8548'. Spotted 25 sx class C cmt @ 5500-5347'. Spotted 30 sx class C cmt w/ 2% CACL @ 4700-4516'. WOC. Tagged plug @ 4535'. Spotted 110 sx class C cmt @ 4220-3606'. 09/16/19 Tagged plug @ 3600'. Pressure tested 7" csg, held 700 PSI. Perf'd csg @ 3580'. Pressured up on perms to 1000 PSI. RIH w/ muleshoe to 3600'. Spotted 25 sx class C cmt @ 3600-3450'. WOC. 09/17/19 RIH w/ wireline & tagged plug @ 3500'. Perf'd csg @ 3480'.

**RECLAMATION PROCEDURE  
ATTACHED****RECLAMATION  
DUE 3-19-20**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #488932 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/21/2019 (19DLM0338SE)

Name (Printed/Typed) DELILAH FLORES

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 10/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

OCT 22 2019

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

**FOR RECORD ONLY**

27 NMOC 11-15-19

**Additional data for EC transaction #488932 that would not fit on the form**

**32. Additional remarks, continued**

Established an injection rate of 2 BPM @ 1200 PSI & broke circulation on 9 5/8". Squeezed 250 sx class C cmt w/ 2% CACL @ 3480-2580'. WOC. RIH w/ wireline & tagged @ 2655'. Perf'd csg @ 2655'. Perf'd csg @ 2640'. Established injection rate @ 2 BPM @ 1200 PSI. Squeezed 250 sx class C cmt @ 2640-1700'. SIW @ 0 PSI. WOC. 09/18/19 Pressure tested csg. held 1000 PSI. RIH w/ wireline & tagged plug @ 1710'. Perf'd csg @ 1700'. Established injection rate of 2 BPM @ 1500 PSI. Squeezed 250 sx class C cmt w/ 2% CACL @ 1700-900'. WOC. RIH w/ wireline, tagged plug @ 935'. Perf'd csg @ 815'. Established injection rate of 2 BPM @ 1200 PSI. Squeezed 35 sx class C cmt @ 815-675'. WOC. 09/19/19 Pressure tested csg. held 1000 PSI. RIH w/ wireline, tagged plug @ 675'. Perf'd csg @ 60'. Broke circulation on the 9 5/8" csg. Pressure tested the 13 3/8" csg. held 1000 PSI. ND BOP. Squeezed 35 sx class C cmt @ 60' & circulated to surface. Rigged down & moved off. 10/10/19 Moved in backhoe and welder, dug out cellar, cut off well head, removed anchors, and Mathew Kade w/ BLM requested more cement @ surface. 10/14/19 Pump'd 5 sx class C cmt @ surface. Mathew Kade w/ BLM verified cmt to surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Melissa Horn  
Environmental Protection Specialist  
575-234-5951

Kelsey Wade  
Environmental Protection Specialist  
575-234-2220

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612