Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				30-025-31785
811 S. First St., Artesia, NM 88210				5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				STATE ⊠ FEE □
District IV - (505) 476-3460				6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
STINIDA A NOT	CES AND REPORTS ON	WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	EN OR PLI	IG BACK TO-A	Central Vacuum Unit
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR FERMIT (FORM	" C-101) FC	or stock	8. Well Number: 222
1. Type of Well: Oil Well	Gas Well Other	Op		
2. Name of Operator			1.5 2019	9. OGRID Number
Chevron USA Inc		NOA :	1.9 50.	4323
3. Address of Operator			-WED	10. Pool name or Wildcat
6301 Deauville Blvd, Midland,	Tx 79706	DEC	EIVED	Vacuum; Grayburg, San Andres
4. Well Location		•		
Unit Letter K: 2522' from the South line and 2283' from the West line				
Section 25 Township 17S Range 34E, NMPM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4001' GL, 4015' KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 1				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. □ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	TJOB 🗆 PNK
DOWNHOLE COMMINGLE		_		
OTHER:	1 . 1	<u> </u>	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 8 5/8" @ 1550' TOC Surface, 5 1/2" @ 6300' TOC Surface				
proposed completion of recompletion. C 2/C & 1000 Surface, 2 1/2 & Cotto 100 Surface				
Chevron USA, Inc completed abandonment of this well as follows:				
10/30/2019: MIRU CTU.				
10/31/2019: Tag TOC at 4359'. Pressure test to 1000 PSI for 10 minutes and performed bubble test – good. Spot 284 SKS				
Class C, 1.32 YLD 14.8 PPG, F/4359' T/1500'. Surface casing failed bubble test, RDMO to let casing vent.				
	OC at 1527'. M/P 22 BB	Ls MLF	F/ 1527' T/ 600'.	Spot 10 SKS Class C, 1.32 YLD 14.8
PPG, F/ 600' T/ 500'.				
11/06/2019: Tag TOC at 537'. Perforate at 537'. RDMO CTU. 11/07/2019: MIRU CTU. Perform bubble test – good. Tag TOC at 537'. Spot 68 SKS Class C, 1.32 YLD 14.8 PPG, F/ 537'				
		ig TOC a	it 537'. Spot 68 S	KS Class C, 1.32 YLD 14.8 PPG, F/ 537
T/ surface. Squeezed 2 SKS of cement. RDMO.				
I hereby certify that the inform	ation above is true and	d comple	ete to the best of	my knowledge and belief.
<i>(</i>)	4	1.1	1/14/2019	
v 011				
X				
Howie Lucas		-		
Well Abandonment	Engineer			

E-mail address: Howie lucas@chevron.com PHONE: 432-687-7216

DATE 11-15-19 **SIGNATURE** For State Use Only
APPROVED BY:
Conditions of Approval (if any):