



96 MIN

96 MIN

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

900

800

700

600

500

400

300

200

100

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

1000

1000

1000

1000

Graphic Controls Inc  
(6.375 ARC LINE GRAD.)

R. J. G. J. G.

DATE 9-4-19  
MCI P 0-1000-8-96MIN

WA STARTS TEST  
CALIBRATION TEST  
START 6000  
END 5800  
SERIAL # 340  
CAL 89-19  
1000# 6000  
START 6000  
END 5800  
32 MIN  
Kerry Perma  
Producing  
Producing

PRINTED IN U.S.A.

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <b>Occidental Permian LTD</b>		API Number <b>30-025-44823</b>
Property Name <b>NH G/SA UNIT</b>		Well No. <b>670</b>

1. Surface Location									
UL - Lot <b>L</b>	Section <b>23</b>	Township <b>18-S</b>	Range <b>37-E</b>		Feet from <b>2493</b>	N/S Line <b>S</b>	Feet From <b>1094</b>	E/W Line <b>W</b>	County <b>Lea</b>

Well Status									
<input checked="" type="checkbox"/> TA'D WELL	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> SHUT-IN	<input type="checkbox"/> NO	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> PRODUCER	<input type="checkbox"/> GAS	DATE <b>9-4-19</b>

*K2*

**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>0</b>	<b>✓</b>	<b>✓</b>	<b>0</b>	<b>TA</b>
Flow Characteristics					
Puff	<b>0 / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / 0</b>	CO2 ...
Steady Flow	<b>Y / 0</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / 0</b>	WTR ...
Surges	<b>Y / 0</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / 0</b>	GAS ...
Down to nothing	<b>0 / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>0 / N</b>	Type of Fluid Injered for Waterflood if applies
Gas or Oil	<b>Y / 0</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / 0</b>	
Water	<b>Y / 0</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / 0</b>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Post workover TA STATUS Initial test**  
**Production Downhole Services**  
**Ser # 340**  
**Cal 8-9-19**

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:		<b>X J</b>	
Date: <b>9-4-19</b>	Phone:		
Witness: <b>Kerry Fortner - OGD</b>			

**399-3221**

INSTRUCTIONS ON BACK OF THIS FORM