

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-46330 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-6517
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name TRINITY 22 STATE COM 6. Well Number: 2H <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> HOBBS OCD NOV 13 2019 RECEIVED </div>
--	--

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator MANZANO, LLC	9. OGRID 231429
10. Address of Operator P.O. BOX 1737 - ROSWEL, NM 88202-1737	11. Pool name or Wildcat GLADIOLA:SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	27	12 S	38 E		600	N	1584	E	LEA
BH:	B	22	12 S	38 E		73	N	1590	E	LEA

13. Date Spudded 9/22/19	14. Date T.D. Reached 9/30/19	15. Date Rig Released 10/2/19	16. Date Completed (Ready to Produce) 11/9/19	17. Elevations (DF and RKB, RT, GR, etc.) 3809'RKB
18. Total Measured Depth of Well 10630	19. Plug Back Measured Depth 10626	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR & MUDLOG	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 5500-10595, SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	32	2292	12.25	900sx	0
5.5	20	10630	7.875	1925sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	5080	

26. Perforation record (interval, size, and number) 5500-10595, 0.42" HOLES, 320 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5500-10595</td> <td>40,320gl 15% ACID + 9921bbls SW +</td> </tr> <tr> <td></td> <td>70851bbls XL GEL + 100,000# 100 MESH +</td> </tr> <tr> <td></td> <td>3,082,745# 20/40 SAND</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5500-10595	40,320gl 15% ACID + 9921bbls SW +		70851bbls XL GEL + 100,000# 100 MESH +		3,082,745# 20/40 SAND
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
5500-10595	40,320gl 15% ACID + 9921bbls SW +								
	70851bbls XL GEL + 100,000# 100 MESH +								
	3,082,745# 20/40 SAND								

28. PRODUCTION

Date First Production 11/9/19	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 11/11/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 158	Gas - MCF 99	Water - Bbl. 1512	Gas - Oil Ratio 625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 158	Gas - MCF 99	Water - Bbl. 1512	Oil Gravity - API - (Corr.) 33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By JOHN THOMPSON
---	---

31. List Attachments
 DIRECTIONAL SURVEYS, MUD LOG, GAMMA RAY LOG, C102 AS DRILLED, ADDITIONAL POINTS FORM

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 10/2/19
---	--------------------------------------

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature	Printed Name Mike Hanagan	Title Manager
E-mail Address mike@manzanoenergy.com		Date 11/13/19

