

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM122619
2. Name of Operator EOG RESOURCES, INC      Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com	6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-686-3658	8. Well Name and No. DAUNTLESS 7 FEDERAL 705H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25S R33E Mer NMP SWSE 250FSL 1648FEL 32.138545 N Lat, 103.608162 W Lon	9. API Well No. 30-025-45594
	10. Field and Pool or Exploratory Area WC025 G09 S253309P;UP WC
	11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TUBING WILL NOT BE RUN WHILE THE WELL IS FLOWING BACK. TUBING WILL BE RUN WITHIN 3-6 MONTHS AND A SUNDRY WILL BE SUBMITTED WITH THE TUBING DATA AND DETH AT THAT TIME.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #492297 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Hobbs**

Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/13/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

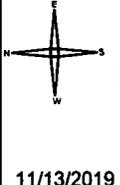
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

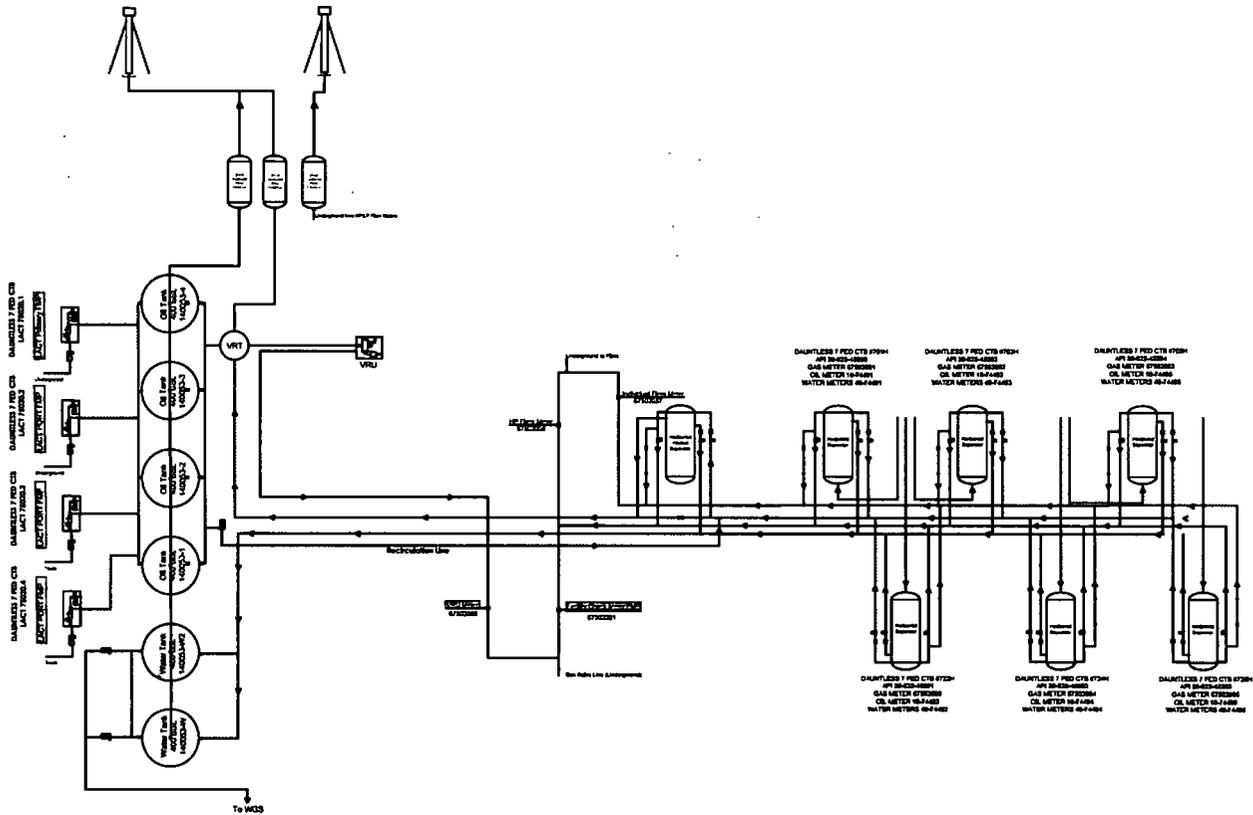
(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*KC*

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	<p><b>EOG Resources, Inc.</b>  <b>DAUNTLESS 7 FED CTB</b></p> <p>11/13/2019 ARC</p>	<p><b>LEGEND</b></p> <p> Valve Open</p> <p> Valve Closed</p> <p> Valve Sealed</p> <p> Orifice Meter</p> <p> Turbine/ Coriolis Meter</p> <p> Oil</p> <p> Gas</p> <p> Water</p> <p> Gas to Individual Well Flare Meter</p>	<p><b>FACILITY DIAGRAM</b>          Shows: Major equipment, vessels, process piping, and valves          Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines</p> <p><b>PRODUCTION PHASE:</b> All valves that provide access to production are effectively sealed in the closed position.</p> <p><b>SALES THROUGH LACT UNITS:</b> Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.</p> <p><b>WATER TANKS:</b> If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.</p>
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**Facility Overview: Please see pages 2 through 3 for details.**

