

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 8740
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

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WELL API NO. 30-025-46391
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 313191
7. Lease Name or Unit Agreement Name GEM 36 STATE COM
8. Well Number 505H
9. OGRID Number 7377
10. Pool name or Wildcat 97903 WC-025 G-08 S253235G; LWR BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702
4. Well Location Unit Letter C : 248 feet from the NORTH line and 1883 feet from the WEST line
Section 36 Township 25S Range 32E NMPM County LEA CO, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [x] P AND A []
CASING/CEMENT JOB [x]
OTHER: DRILL CSG [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/06/19 8-1/2" hole
11/06/19 Production Hole @ 15,774' MD, 10,952' TVD
Casing Shoe @ 15,747' MD, 10,952' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (0' - 10,213') (MJ @ 2,431' & 9,896') (Airlock @ 9,965')
Ran 5-1/2", 20#, HCP-110, LTC (10,213' - 15,747')
Lead Cemented w/ 625 sx Class H (3.49 yld, 10.5 ppg), Trail w/ 1,135 sx Class H (1.24 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 9,600' by Calc RR waiting on CBL Completion to follow

Spud Date: 10/20/19 Rig Release Date: 11/17/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Administrator DATE 11/12/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/21/19
Conditions of Approval (if any):