Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC062384

6. If Indian, Allottee or Tribe Name

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-entenany 1 5 2019 abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. NMNM71035X						
1. Type of Well  Soil Well Gas Well Oth	8. Well Name and No. S LNRD QN-00+ Multiple						
Name of Operator     POGO OIL AND GAS OPERA	9. API Weil No. -30-025-11082-	see attached					
3a. Address 4809 COLE AVE STE 106 DALLAS, TX 75205		3b. Phone No. (include area code) Ph: 806-790-5547		10. Field and Pool or Exploratory Area S LNRD QN			
4. Location of Well (Footage, Sec., T.		11. County or Parish, State					
Sec 13 T26S R37E SESW		LEA CO COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
S Nation of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon ☐ Tempo		orarily Abandon			
	Convert to Injection	☐ Plug Back	☐ Water [	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- andonment Notices must be file	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sub impletion in a	ertical depths of all perting bsequent reports must be new interval, a Form 316	nent markers and zones. c filed within 30 days 50-4 must be filed once		

This is notification that POGO Oil and Gas Operating, Inc. is taking over operations of this well in the South Leonard Queen Unit.

POGO Oil and Gas Operating, Inc., as the new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described.

Bond Coverage: BLM Bond File No.: NMB001443

Change of Operator Effective: 5/01/2018

Former Operator: Linn Operating, LLC.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify		ct/pnic Submissi	IL AND GAS OP	EFLATĪNG I	NC, sent to the	Hobbs			
Name Printed/	Vped) LISAK CROFT	r <u>// /</u>	/ /	Title	ENVIRONMEN	NTAL COORDINATOR			
Signature	(Electronic Submi	sion)		Date	07/30/2019	APPROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	- 2 / 0	_ // }		Title		NOV 01 2019	Date		
Conditions of approval, if any, are attacled. Approval of this nonce does not warrant or certify that the applicant holds legal or equitable title to mose rights in the subject lease which would entitle the applicant to conduct operations thereon.					BUREAU OF LAND WARRANT THERE				
Title 18 U.S.C. Section States any false, fic	on 1001 and Title 43 U.S. titious or fraudulent state	Section 1212, mak ents or representation	e it a crime for any ons as to any matter	person knov within its ju	wingly and willfull risdiction.	y to make to any department or a	gency of the United		
(Instructions on page	2) ** OPERATOR	-SUBMITTED '	** OPĘŖATO	R-SUBM	ITTED ** OPE	RATOR-SUBMITTED *	· Kz		

### Additional data for EC transaction #475797 that would not fit on the form

#### Wells/Facilities, continued

#### 32. Additional remarks, continued

ATTACHMENTS: LIST OF ALL UNIT WELLS ASSOCIATED WITH THIS CHANGE OF OPERATOR. UNIT NUMBER NMNM71035X

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CASE NUMBER	T	API No.	WELL NAME	WELL No.	STATUS	STATE	COUNTY	SEC.	TWP	RNG	QTR	LEASE
NMNM71035	Α.	3002511982	S LNRD QN	1 /	WIW	NM	LEA	13	265	37E	SESW	NMLC062384
NMNM71035	Α	3002512039	S LNRD QN	2	WIW	NM	LEA	23_	265_	37E	NENE	NMLC068824
NMNM71035	Α	3002512043	S LNRD QN	4 4	POW	NM	LEA	24	265	37E	NENW	NMLC032510C
NMNM71035	A	_3002512047	S LNRD QN	5_7	POW	NM	LEA	24	265	37E	NWNE	NMLC032510C
NMNM71035	A	3002512041	S LNRD QN	6 –	_WIW	NM	LEA	23	265	37E	SENE	FEE
NMNM71035	A.	3002512052	S LNRD QN	77	POW	NM.	LEA	24	265	37E	SWNW	FEE
NMNM71035	Α	3002512050	S LNRD QN	8.0	WIW	NM	LEA	24	265	37E	SENW	STATE
NMNW71035		3002312042	S LNRD ON	11	P+A	NM	LEA	23	263	376	NESE-	
NMNM71035		3002512053	S HARD QN	12	POW	NM	LEA	24-	265	37E	NWSW -	EEE
NMNM71035		3002512051	S LNRD QN		P+A	NM	- LEA	-24-	265	37F	NESW	FEE
NMNM71035	Α	3002529018	S LNRD QN	17	POW	NM_	_ LEA	_24	26\$	37E	SENW	FEE
NMNM71035	Α	3002529228	S LNRD QN	18 🗸	POW	NM_	LEA	24	265	37E	SWNW	FEE
NMLC032510	L	3002512045	S LNRD QN	9 🗸	ABD	NM	LEA	24_	265	37E	SWNE	NMLC032510C
NMLC032510	L	3002522756	S LNRD QN	10 🗸	ABD	NM	LEA	24	265	37E	SENE	NMLC032510C
NMNM71035	Α	3002511982	S LNRD QN	1	WIW	NM	LEA	13	265	37E	SESW	NMLC062384
NMNM71035	Α	3002512039	S LNRD QN	. 2	WIW	NM	LEA	23	265	37E	NENE	NMLC068824
NMNM71035	Α_	3002512043	S LNRD QN	. 4	POW	NM	LEA	24	265	37E	NENW	NMLC032510C
NMNM71035	Α_	3002512047	S LNRD QN	. 5	POW	NM.	LEA	24	265	37E	NWNE	NMLC032510C
NMNM71035	Α	3002512041	S LNRD QN	6	wiw	NM	LEA	23	265	_37E	SENE	FEE
NMNM71035	Α	3002512052	S LNRD QN	7	POW	NM	LEA	24	265	37E	SWNW_	FEE
NMNM71035	A	3002512050	S LNRD QN	8	WIW	NM	LEA	24	265	37E	SENW	STATE
NMNM71035	Α_	3002512042	S LNRD QN	11	P+A	NM	LEA	23	265	37E	NESE	FEE .
NMNM71035	Α	3002512053	S LNRD QN	12	POW	NM	LEA	24	265	37E	NWSW	FEE
NMNM71035	Α .	_3002512051	S LNRD QN	13	P+A	NM	LEA	24	265	37E	NESW	FEE
NMNM71035	Α	3002529018	S LNRD QN	17	POW	NM	LEA	24	265	37E	SENW	FEE
NMNM71035	Α	3002529228	S LNRD QN	18_	POW	NM	LEA	24	26\$	37E	SWNW	FEE

also taking over ABD wells # 14 and 15

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# Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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