Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (575) 393-6761	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-27032		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. E		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NW 8		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		en e	6. State Oil & Gas Lease No.		
87505	ICES AND REPORTED N WELLS	20	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PL	UC RICK TO A	7. Lease Name of Onit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	NO UCH	Bobbi State Waterflood Unit		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 7		
2. Name of Operator			9. OGRID Number		
SUNDOWN ENERGY LP 3. Address of Operator			232611 10. Pool name or Wildcat		
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248			W, Arkansas Juction SA		
4. Well Location					
Unit Letter <u>C</u> :	660_feet from the North	line and1980	0 feet from the <u>West</u> line		
Section 29	Township 18S Range		NMPM LEA County		
	11. Elevation (Show whether DR) 3838.6' GL	, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □					
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER: Add po	erfs 🛛		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10/00/10 11/1/10					
10/28/19 - 11/1/19 MIDIL Wall applies Dis DOOH of any distinguishing and DIAWI & morf © 5205, 5202, 2 and (14 halas)					
MI RU Well service Rig. POOH w/ production equipment. RU WL & perf @ 5295-5302' 2 spf (14 holes) & 5329 – 5335' 2 spf (12 holes). Acidize perfs w/1500 gals NeFe 15% acid & 500 # rock salt.					
RBIH w/ production equipment. Return to production.					
OPEN PERFS: 5152 – 5252', 5295 – 5335' & 5496 – 5516'					
R-13731					
					
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TO DE TOTAL DE SIGNATURE DE LA PORTE DE LA P					
SIGNATURE DATE 11/12/2019 TITLE Field Production Analyst DATE 11/12/2019					
Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com PHONE 432-943-8770 For State Use Only					
APPROVED BY TITLE Petroleum Engineer DATE // DATE // DATE					
Conditions of Approval (if any):					

WELL DATA SHEET

LEASE:	Bobbi State Waterflood Unit	WELL: 7		FIELD: W. ARKANSAS JUNCTION - SA
LOC:	1980' FWL & 660' FNL	Fed, State, Fee:	STATE	Unit: C Sec: 29 Township: 18S Range: 36E
STATUS:	ACTIVE	CO: LEA	OIATE	API NO: 30-025-27032
TD:	5600'	ST:	<u> </u>	LEASE # B-2317
PBTD:	5568'			
COTD:	12.0.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	CURRENT		
Spud Date: Comp.Date: GL: DF: KB:			8-5/8" OI csg set @ Circ? YES Hole Size: 4-1/2" OI csg set @	1896' w/ 850 sx. TOC @ SURF By
		5152 5242	2-58' 2 SPF SA 2-52' 2 SPF SA	10/11/1982
		5299 5329	5-5302' 2 SPF S 9-5335' 2 SPF S	5A 10/29/2019 5A]
	5568' PBTD	5496 5506	8-5500' 2 SPF S/ 8-5516' 2 SPF S/	A A
		560	0' TD	Belinda Bradley 11/12/19