

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD
NOV 21 2019
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45923
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM
8. Well Number 004H
9. OGRID Number 16696
10. Pool name or Wildcat

SUNDRY SERVICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator OXY USA INC
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294
4. Well Location Unit Letter A : 160 feet from the N line and 1120 feet from the E line
Section 30 Township 22S Range 33E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: DRILLING/CEMENTING [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/19 Skid rig from Avogato 30-31 State 74H. NU and perform break test on BOP 250psi low/5000psi high, good test. Test 13-3/8" casing to 1900psi for 30 min, good test. TIIH and drill new formation to 1073', perform FIT to EMW=17.4ppg, good test. Drill 12-1/4" hole to 9550' 10/24/19. RIH and set 7 5/8" 26.4# HCL-80 BTC casing at 9534'. RU cementing equipment and pumped 80bbbs spacer then cement with 708sx (299bbbs) class C with additives 13.34ppg 2.37 yield cement followed by 292sx (84bbbs) class C with additives 13.2ppg 1.61 yield cement. RR and skid to Avogato 30-31 State 74H 10/26/19. RU 10/26/19 and perform offline cement job and pumped 315sx (110bbbs) class C with additives 12.8ppg 1.96 yield cement followed by 2279sx (bbbs) class C with additives 12.8ppg 1.75 yield cement. Performed bradenhead squeeze and confirmed cement to surface. RD cements 10/26/19.

Spud Date: 9/14/2019

Rig Release Date: 10/26/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY SPECIALIST DATE 11/20/19

Type or print name RONI MATHEW E-mail address: roni\_mathew@oxy.com PHONE: 713-215-7827

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/20/19

Conditions of Approval (if any):