Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> - (575) 748-1283	strict II - (575) 748-1283 OIL CONSEDIVATION DIVISION		30-025-25896	
District III - (505) 334-6178	trict III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Le STATE	ease FEE 🔲
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	es ocd	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505	HOE		E-78	324
SUNDRY NOTICES AND REPORTS ON WELLTON 21 2019			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			LEA ED STATE (NCT-A)	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
AMTEX ENERGY, INC.			785	
3. Address of Operator			10. Pool name or Wildcat LA RICA; WOLFCAMP	
P.O BOX 3418, MIDLAND, TX 79702 4. Well Location			LA RICA; W	OLFCAMP
Unit Letter K: 1980 feet from the S line and 1980 feet from the W line				
Section 16 Township 19S Range 34E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,770 ft. GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DESCRIPTION TO: NOTICE OF INTENTION TO: REMEDIAL WORK DESCRIPTION TO: REMEDIAL WORK DESCR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: OTHER:Add Wolfcamp Zone, Frac and Install Prod. Equip				tall Prod. Equip 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Cond. 15 min. Safety Mtg., MIRUSU x POOH w/ Production Equipment x RIH w/ 5" CIBP x Set at 11,310' x Cap w/ 35' of Cmt. w/ Dump Bailer x PU Perf. Guns x Perforate 11,215' – 11235' (2JSPF x 21' = 42 holes) x Install Frac Valve.				
2. Fracture Stimulate w/ 195,000 gal slick water, carrying 20,000 lbs of 100 mesh and 100,000 lbs of 40/70 White Sand				
proppant.				
 Shut-in 1-day x then flow up casing x well died. RIH w/ Prod. Equip. x Pump back load water x continue pumping to produce oil, gas, and produced water. 				
-1				
Spud Date: 02-14-	Rig Release Date	e: 03	3-01-17	
	9/70			
Therefore consider the sinformation above in time and complete to the best of construction above in time and complete to the best of construction above in time and complete to the best of construction above in time and complete to the best of construction.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
William A Aware				
SIGNATURE ///////////	THILE	President	DATE_	09-30-19
Type or print name: William J.	Savage E-mail address:	bsavage@amtexer	nergy.com PHONE	: (432) 686-0847
For State Use Only				
APPROVED BY:	TITLE		DATE	11/22/19
Conditions of Approval (if any):			<i></i>	