

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: center; font-size: 1.2em;">30-025- 45465</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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HOBBS OGD
 NOV 20 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">CARAVAN 28 STATE COM</div> 6. Well Number: <div style="text-align: center; font-size: 1.2em;">704H</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
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10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	28	24S	33E		481'	NORTH	394'	WEST	LEA
BH:	M	33	24S	33E		122'	SOUTH	812'	WEST	LEA

13. Date Spudded 04/14/2019	14. Date T.D. Reached 05/15/2019	15. Date Rig Released 05/16/2019	16. Date Completed (Ready to Produce) 11/07/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3534' GR
18. Total Measured Depth of Well MD 22,720' TVD 12,480'		19. Plug Back Measured Depth MD 22,720' TVD 12,480'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,555 - 22,720'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,311'	12 1/4"	675 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,665'	8 3/4"	1512 SXS CL H/CIRC	
5 1/2"	20# CYHP -110	22,708'	6 3/4"	1040 SXS CL/H TOC @ 4930' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,555 - 22,720' 3 1/8" 1983 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,555- 22,720'</td> <td>Frac w/25,280,460 lbs proppant; 467,222 bbbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,555- 22,720'	Frac w/25,280,460 lbs proppant; 467,222 bbbls load fld
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12,555- 22,720'	Frac w/25,280,460 lbs proppant; 467,222 bbbls load fld				

28. PRODUCTION

Date First Production 11/07/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 11/14/2019	Hours Tested 24	Choke Size 82	Prod'n For Test Period	Oil - Bbl 3449	Gas - MCF 7546	Water - Bbl. 6738	Gas - Oil Ratio 2188
Flow Tubing Press.	Casing Pressure 1200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 45	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Kay Maddox	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com	Date 11/18/2019	

KS

