

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural ResourcesForm C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/07/2019
<sup>4</sup> API Number 30-025-45466	<sup>5</sup> Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98092
<sup>7</sup> Property Code 322918	CARAVAN 28 STATE COM	<sup>9</sup> Well Number 705H

II. <sup>10</sup> Surface Location

UL or lot no. D	Section 28	Township 24S	Range 33E	Lot Idn	Feet from the 481'	North/South NORTH	Feet from the 328'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. M	Section 33	Township 24S	Range 33E	Lot Idn	Feet from the 117'	North/South SOUTH	Feet from the 294'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICS, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 04/13/2019	<sup>22</sup> Ready Date 11/07/2019	<sup>23</sup> TD 22,762'	<sup>24</sup> PBDT 22,679'	<sup>25</sup> Perforations 12,822-22,679'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8"	1,318'	648 SXS CL C CMT/CIRC		
8 3/4"	7 5/8"	11,865'	1737 SXS CL C CMT/CIRC		
6 3/4"	5 1/2"	22,737'	970 SXS CL H/TOC 6762' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 11/07/2019	<sup>32</sup> Gas Delivery Date 11/07/2019	<sup>33</sup> Test Date 11/14/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1323
<sup>37</sup> Choke Size 74	<sup>38</sup> Oil 3723	<sup>39</sup> Water 6614	<sup>40</sup> Gas 8145		<sup>41</sup> Test Method


<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
11/18/2019Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Approval Date:

11/21/19

Petroleum Engineer