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|---|---|--|--|--|--|---|---|-------------------------------|----------|---------------|--|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 | | | | | | | | | |
| | | 1. WELL API NO. 30-025- 46033 | | | | | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | |
| | | 3. State Oil & Gas Lease No. | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOGS | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 5. Lease Name or Unit Agreement Name ADDER 31 STATE | | | | | | | | | |
| | | 6. Well Number: 505H | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | |
| 8. Name of Operator EOG RESOURCES INC | | 9. OGRID 7377 | | | | | | | | | |
| 10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 | | 11. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRING | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | |
| Surface: | O | 31 | 24S | 33E | | 311' | SOUTH | 1930' | EAST | LEA | |
| BH: | B | 31 | 24S | 33E | | 111' | NORTH | 1341' | EAST | LEA | |
| 13. Date Spudded 08/07/2019 | 14. Date T.D. Reached 09/13/2019 | | 15. Date Rig Released 09/14/2019 | | 16. Date Completed (Ready to Produce) 11/04/2019 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3501' GR | | | | |
| 18. Total Measured Depth of Well MD 16,014 TVD 11,087' | | 19. Plug Back Measured Depth MD 15,986' TVD 11,087' | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run None | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,171 - 15,986' | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 13 3/8" | | 54.5# J-55 | | 1,190' | | 17 1/2" | | 1075 SXS CL C/CIRC | | | |
| 9 5/8" | | 40# J-55 | | 4,910' | | 12 1/4" | | 1250 SXS CL C/CIRC | | | |
| 5 1/2" | | 20# ICYP -110 | | 16,014' | | 8 3/4" | | 1610 SXS CL/H TOC @ 3960' CBL | | | |
| 24. LINER RECORD | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | | | | | | |
| | | | | | SIZE | DEPTH SET | PACKER SET | | | | |
| | | | | | 2 7/8 L-80 | 10,638' | 10,608' | | | | |
| 26. Perforation record (interval, size, and number) 11,171 - 15,986' 3 1/8" 1020 holes | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | |
| | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | | |
| | | | | | 11,171 -15,986' | | Frac w/12,271,110 lbs proppant; 199,966 bbls load fld | | | | |
| 28. PRODUCTION | | | | | | | | | | | |
| Date First Production 11/04/2019 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING | | | | Well Status (<i>Prod. or Shut-in</i>) PRODUCING | | | | | |
| Date of Test 11/08/2019 | Hours Tested 24 | Choke Size 82 | Prod'n For Test Period | Oil - Bbl 1290 | Gas - MCF 2056 | Water - Bbl. 5027 | Gas - Oil Ratio 1594 | | | | |
| Flow Tubing Press. 443 | Casing Pressure 1483 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 40 | | | | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD | | | | | | | 30. Test Witnessed By | | | | |
| 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | |
| Latitude | | | | | Longitude | | | NAD 1927 1983 | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | |
| Signature | | | | Printed Name | Kay Maddox | Title | Regulatory Analyst | Date 11/18/2019 | | | |
| E-mail Address | kay_maddox@eogresources.com | | | | | | | | | | |

HOBBBS OGD
 NOV 20 2019
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