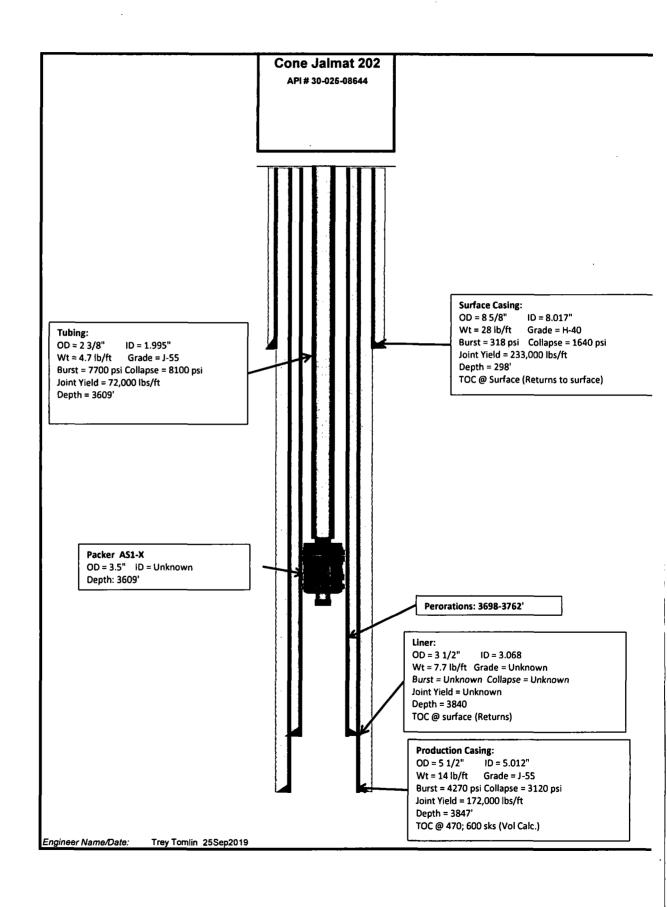
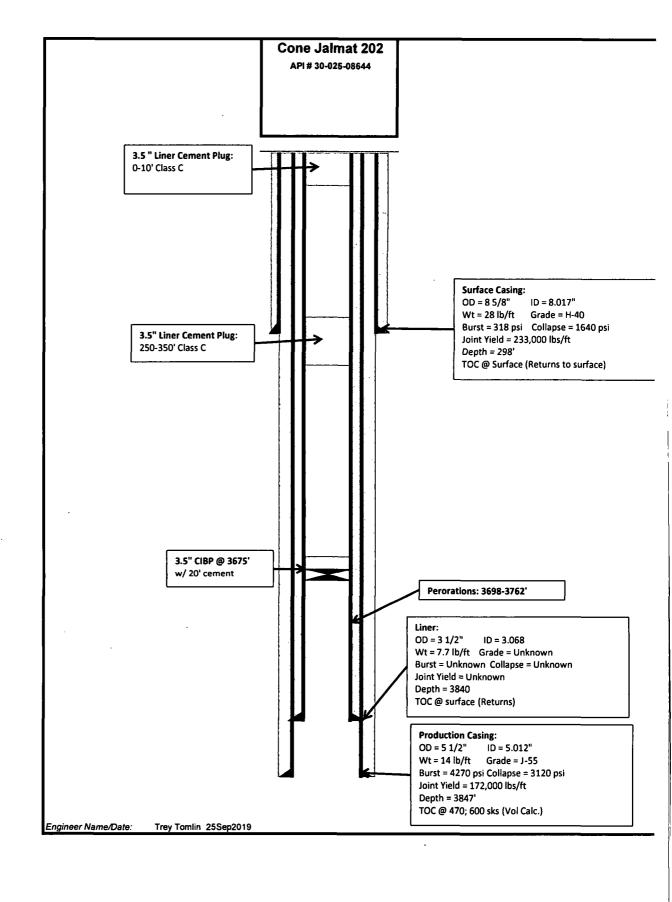
District I = (\$75) 303 6161	State of New Mexico	Form C-103
1625 N. Franch Dr. Habbs NM 99240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1 2018 220 South St. Francis Dr. Santa Fe, NM 87505	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	QIL CONSERVATION DIVISION	30-025-08644
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	SAL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 REPORTS ON WELLS	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NN 674-10	2019 Santa Fe NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Sama Te, NW 07303	6. State Oil & Gas Lease No. 309183
87505 CL D I D D V NOTICE	CONTRACTOR ON WELLS	
(DO NOT USE THIS FORM FOR PROPER	SAND REPORTS ON WELLS OF O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	O DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	Cone Jalmat Yates Pool Unit
PROPOSALS.) 1. Type of Well: Oil Well Ga	as Well 🔳 Other Injection	8. Well Number 202
2. Name of Operator ,	Breitburn Operating LP	9. OGRID Number 370080
3. Address of Operator		10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, TX 77002 Yates Seven Rivers		Yates Seven Rivers
4. Well Location Unit Letter B:	660 feet from the North line and	1980feet from theline
Section 24	Township 22S Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
<u> </u>	3573'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE		SSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WOR	
	= 1	RILLING OPNS. P AND A
PULL OR ALTER CASING I DOWNHOLE COMMINGLE	MULTIPLE COMPL	11 JOB -
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	ed operations. (Clearly state all pertinent details, and). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recom		impletions. Attach wendore diagram of
Desither will DOA About all with the	·	
PROCEDURE:	e following procedure. Plan forward is to begin P&A	as rig is available.
PROCEDURE:		•
PROCEDURE: 1. MIRU plugging rig 2. ND wellhead and NU BOP	10. Per 11. Cir	as rig is available. forate 3.5" casing 100' culate cement to surface
PROCEDURE: 1. MIRU plugging rig 2. ND wellhead and NU BOP 3. Set CIBP @ 3675' and isolate Y	10. Per 11. Cir 'ates perf interval 4 12. Ere	forate 3.5" casing 100'
PROCEDURE: 1. MIRU plugging rig 2. ND wellhead and NU BOP 3. Set CIBP @ 3675' and isolate Y 4. Spot's sks class C cement on to	10. Per 11. Cir ates perf interval op of CIBP 3675-3655' 3 / 9 β/S	forate 3.5" casing 100' culate cement to surface ct dead well marker
PROCEDURE: 1. MIRU plugging rig 2. ND wellhead and NU BOP 3. Set CIBP @ 3675' and isolate Y 4. Spot 3 sks class C cement on to 5. Pull by WOC to set and tag for 6. Load hole w/ plugging mud	10. Per 11. Cir vates perf interval op of CIBP 3675-3655' 3 181 B/s	forate 3.5" casing 100' culate cement to surface
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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.