

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-08644	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 309183	
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit	
8. Well Number 202	
9. OGRID Number 370080	
10. Pool name or Wildcat Yates Seven Rivers	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn will P&A the well with the following procedure. Plan forward is to begin P&A as rig is available.  
PROCEDURE:

1. MIRU plugging rig
2. ND wellhead and NU BOP
3. Set CIBP @ 3675' and isolate Yates perf interval
4. Spot 3 sks class C cement on top of CIBP 3675-3665' 3181 B/S
5. Pull up WOC to set and tag for depth
6. Load hole w/ plugging mud SPOT 25 SX 1820 TIS
7. Perforate 3.5" casing @ 350'
8. Squeeze 25 sks cement 350-250 isolating casing shoe
9. Pull up WOC to set and tag for depth

10. Perforate 3.5" casing 100'
11. Circulate cement to surface
12. Erect dead well marker

**See Attached  
Conditions of Approval**

Spud Date:

5-15-1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 11-20-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730  
For State Use Only

APPROVED BY: Kerry J. Fether TITLE C.O. A DATE 11-21-19  
Conditions of Approval (if any):

**Cone Jalmat 202**

API # 30-026-08644

**Tubing:**  
OD = 2 3/8" ID = 1.995"  
Wt = 4.7 lb/ft Grade = J-55  
Burst = 7700 psi Collapse = 8100 psi  
Joint Yield = 72,000 lbs/ft  
Depth = 3609'

**Surface Casing:**  
OD = 8 5/8" ID = 8.017"  
Wt = 28 lb/ft Grade = H-40  
Burst = 318 psi Collapse = 1640 psi  
Joint Yield = 233,000 lbs/ft  
Depth = 298'  
TOC @ Surface (Returns to surface)

**Packer AS1-X**  
OD = 3.5" ID = Unknown  
Depth: 3609'

**Perforations: 3698-3762'**

**Liner:**  
OD = 3 1/2" ID = 3.068  
Wt = 7.7 lb/ft Grade = Unknown  
Burst = Unknown Collapse = Unknown  
Joint Yield = Unknown  
Depth = 3840  
TOC @ surface (Returns)

**Production Casing:**  
OD = 5 1/2" ID = 5.012"  
Wt = 14 lb/ft Grade = J-55  
Burst = 4270 psi Collapse = 3120 psi  
Joint Yield = 172,000 lbs/ft  
Depth = 3847'  
TOC @ 470; 600 sks (Vol Calc.)

**Cone Jalmat 202**

API # 30-025-08644

3.5" Liner Cement Plug:  
0-10' Class C

3.5" Liner Cement Plug:  
250-350' Class C

3.5" CIBP @ 3675'  
w/ 20' cement

**Surface Casing:**

OD = 8 5/8" ID = 8.017"  
Wt = 28 lb/ft Grade = H-40  
Burst = 318 psi Collapse = 1640 psi  
Joint Yield = 233,000 lbs/ft  
Depth = 298'  
TOC @ Surface (Returns to surface)

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Wt = 7.7 lb/ft Grade = Unknown  
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Joint Yield = 172,000 lbs/ft  
Depth = 3847'  
TOC @ 470; 600 sks (Vol Calc.)

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.