

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.	30-025-08649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	309183
7. Lease Name or Unit Agreement Name	Cone Jalmat Yates Pool Unit
8. Well Number	110
9. OGRID Number	370080
10. Pool name or Wildcat	Yates; Tan-Seven Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator	Breitburn Operating LP
3. Address of Operator	1111 Bagby Street, Suite 1600 Houston, TX 77002
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 24 Township 22S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn will P&A the well with the following procedure. Plan forward is to begin P&A as rig is available.
PROCEDURE:

1. MIRU plugging rig
2. ND wellhead and NU BOP
3. Set CIBP @ 3675' and isolate Yates perf interval
4. Spot 3 sks class C cement on top of CIBP 3675-3665' 3425
5. Pull up WOC to set and tag for depth
6. Load hole w/ plugging mud SPOT 25 SK CLASS C 1900 T/S
7. Perforate 5.5" casing @ 350'
8. Squeeze 25 sks cement 350-250 isolating casing shoe
9. Pull up WOC to set and tag for depth
10. Perforate 5.5" casing 100'
11. Circulate cement to surface
12. Erect dead well marker

See Attached
Conditions of Approval

Spud Date: 3-19-1957

Rig Release Date: See Attached

Conditions of Approval

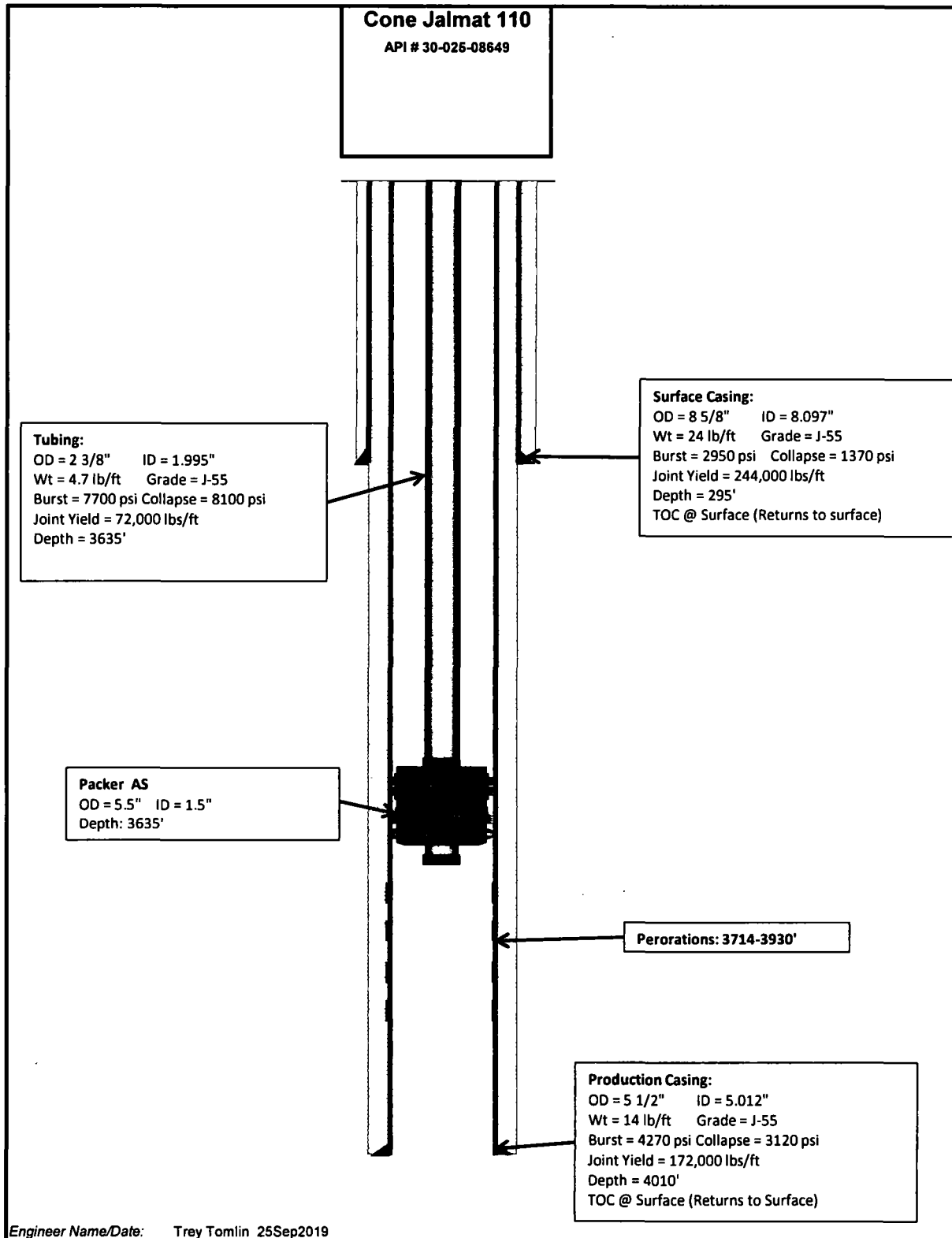
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 11-20-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Kerry Forthe TITLE C.O. A DATE 11-25-19
Conditions of Approval (if any):



Cone Jalmat 110

API # 30-025-08649

5.5" Csg Cement Plug:
0-10' Class C

5.5" Csg Cement Plug:
250-350' Class C

Surface Casing:
OD = 8 5/8" ID = 8.097"
Wt = 24 lb/ft Grade = J-55
Burst = 2950 psi Collapse = 1370 psi
Joint Yield = 244,000 lbs/ft
Depth = 295'
TOC @ Surface (Returns to surface)

5.5" Csg Leak:
Unknow Depth

CIBP @ 3675'
w/ 20' cement

Peroratlons: 3714-3930'

Production Casing:
OD = 5 1/2" ID = 5.012"
Wt = 14 lb/ft Grade = J-55
Burst = 4270 psi Collapse = 3120 psi
Joint Yield = 172,000 lbs/ft
Depth = 4010'
TOC @ Surface (Returns to Surface)

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.