

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NOV 21 2019

5. Lease Serial No.
NMMN108504

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
JAVELINA 30 FEDERAL 701H

9. API Well No.
30-025-42829

10. Field and Pool, or Exploratory
BOBCAT DRAW; UPPER WOLFCA

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T25S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3317 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator
EOG RESOURCES, INC

Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3. Address
PO BOX 2267
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 2191FSL 566FWL 32.100281 N Lat, 103.515697 W Lon
Sec 30 T25S R34E Mer NMP
At top prod interval reported below SWNW 2532FNL 419FWL 32.101801 N Lat, 103.516172 W Lon
Sec 19 T25S R34E Mer NMP
At total depth NWNW 269FNL 318FWL 32.122541 N Lat, 103.516490 W Lon

14. Date Spudded
03/20/2019

15. Date T.D. Reached
04/05/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/08/2019

18. Total Depth: MD 20451
TVD 12473

19. Plug Back T.D.: MD 20421
TVD 12473

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1128		610		0	
8.750	7.625 HCP110	29.7		11850		1505		0	
6.750	5.500 ICYP110	20.0		20439		800		10400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12894	20421	12894 TO 20421	3.250	1545	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12894 TO 20421	20,026,360 LBS PROPPANT; 257,360 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2019	06/12/2019	24	→	4218.0	7382.0	8430.0	44.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52	SI	3235.0	→				1750	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #470055 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 12/08/2019

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	999		BARREN	RUSTLER	999
T/SALT	1416		BARREN	T/SALT	1416
B/SALT	4966		BARREN	B/SALT	4966
BRUSHY CANYON	7934		OIL & GAS	BRUSHY CANYON	7934
1ST BONE SPRING SAND	10312		OIL & GAS	1ST BONE SPRING SAND	10312
2ND BONE SPRING SAND	10852		OIL & GAS	2ND BONE SPRING SAND	10852
3RD BONE SPRING SAND	11963		OIL & GAS	3RD BONE SPRING SAND	11963
WOLFCAMP	12376		OIL & GAS	WOLFCAMP	12376

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #470055 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/13/2019 ()

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 06/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42829	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 315294	⁵ Property Name JAVELINA 30 FED	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3317'

¹⁰Surface Location

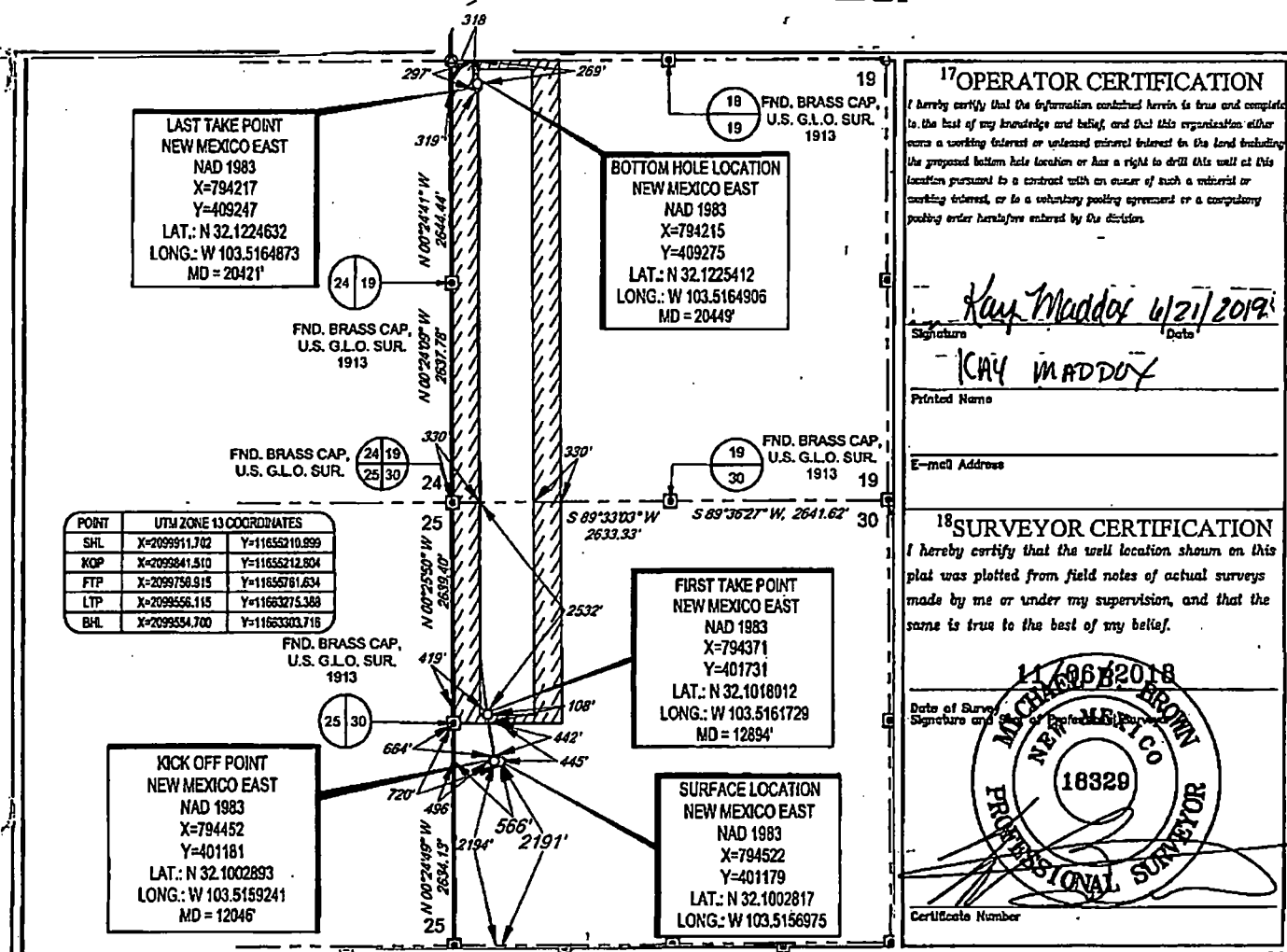
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	25-S	34-E	-	2191'	SOUTH	566'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	25-S	34-E	-	269'	NORTH	318'	WEST	LEA

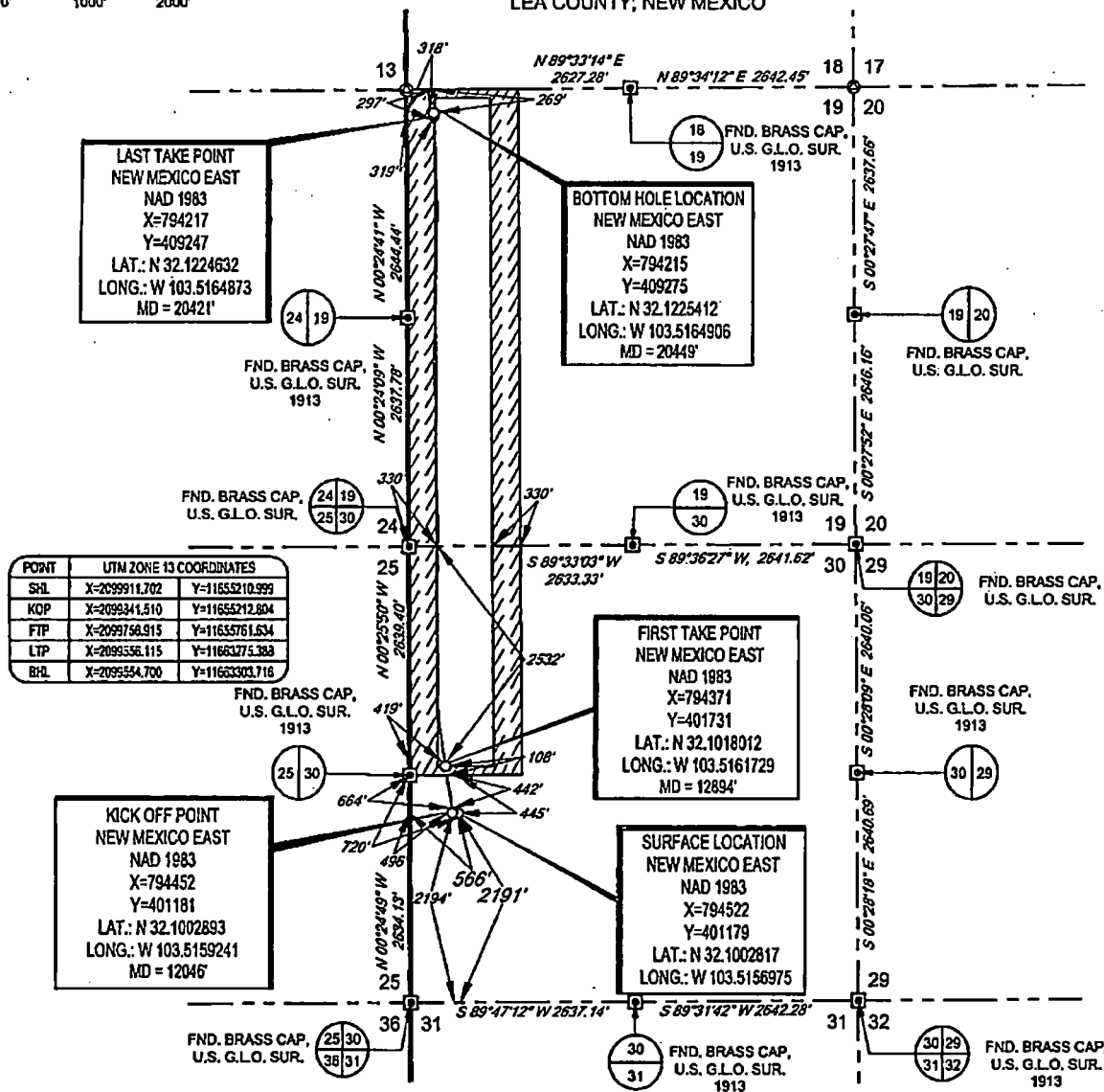
¹² Dedicated Acres 240.00 238.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE: 1" = 2000'
0' 1000' 2000'

SECTION 30, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

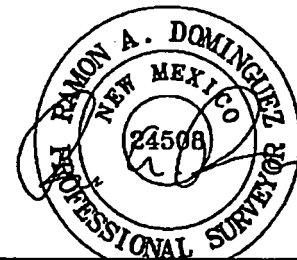


LEASE NAME & WELL NO.: JAVELINA 30 FED COM #701H
SECTION 30 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3318'
DESCRIPTION 2191' FSL & 566' FWL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 148 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
JUNE 05, 2019

Geog resources, Inc.

JAVELINA 30 FED COM #701H AS-DRILLED	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 06/05/19		
FILE: AD_JAVELINA_30_FED_701H		
DRAWN BY: JLS		
SHEET: 1 OF 1		



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Javelina 30 Fed

#701H

OH

Design: OH

Midland PVA

06 April, 2019



Midland PVA

Company:	EOG Resources - Midland		Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)		TVD Reference:	KB = 25 @ 3342.0usft
Site:	Javelina 30 Fed		MD Reference:	KB = 25 @ 3342.0usft
Well:	#701H		North Reference:	Grid
Wellbore:	OH		Survey Calculation Method:	Minimum Curvature
Design:	OH		Database:	EDM 5000.14

Project	Lea County, NM (NAD 83 NME)			
Map System:	US State Plane 1983	System Datum:	Mean Sea Level	
Geo Datum:	North American Datum 1983			
Map Zone:	New Mexico Eastern Zone			

Site	Javelina 30 Fed			
Site Position:	Northings:	401,179.00 usft	Latitude:	32° 6' 1.013 N
From: Map	Eastings:	794,522.00 usft	Longitude:	103° 30' 56.515 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:
				0.43 "

Well	#701H			
Well Position	+N-S	0.0 usft	Northings:	401,179.00 usft
	+E-W	0.0 usft	Eastings:	794,522.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft	Ground Level:
				3,317.0usft

Wellbore	OH			
Magnetics	Model Name	Sample Date	Declination	Dip Angle
			(°)	(°)
	IGRF2015	11/12/2018	6.77	59.94
				Field Strength
				(nT)
				47,726.97068987

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth:
				0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	357.85

Survey Program	Date 4/6/2019			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
225.0	20,451.0	Total MWD (OH)	MWD	OWSG MWD - Standard



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3342.0ush
Site:	Javelina 30 Fed	MD Reference:	KB = 25 @ 3342.0ush
Well:	#701H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (ush)	Inc (°)	Azi (azimuth) (°)	TVD (ush)	N/S (ush)	E/W (ush)	DLeg (°/100ush)	Build (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
225.0	1.40	201.90	225.0	-2.8	-1.0	0.62	0.62	0.00	-2.7	0.0	
311.0	1.60	193.20	310.9	-4.7	-1.7	0.35	0.23	-10.12	-5.0	-0.6	
400.0	1.40	190.80	399.9	-7.0	-2.2	0.23	-0.22	-2.58	-7.3	-0.6	
488.0	1.40	178.70	487.8	-9.1	-2.4	0.34	0.00	-13.68	-9.0	-2.6	
583.0	1.50	168.80	582.9	-11.5	-2.1	0.28	0.11	-10.42	-10.8	-4.3	
678.0	2.00	162.80	675.8	-14.2	-1.4	0.57	0.54	-8.45	-13.2	-5.5	
853.0	2.70	147.90	852.7	-21.1	1.9	0.49	0.37	-7.97	-18.9	-8.6	
956.0	2.80	146.90	955.6	-24.8	4.3	0.12	0.11	-1.08	-23.2	-8.9	
1,086.0	2.60	143.90	1,085.4	-28.9	7.8	0.19	-0.15	-2.31	-28.7	-11.3	
1,144.0	2.20	147.30	1,143.4	-31.9	9.2	0.73	-0.69	5.88	-31.8	-8.5	
1,237.0	0.30	250.40	1,236.3	-33.5	8.9	2.46	-2.04	110.88	-1.9	34.8	
1,423.0	0.20	158.60	1,422.3	-33.9	8.6	0.20	-0.05	-49.35	-35.1	-3.5	
1,517.0	0.30	126.40	1,516.3	-34.2	9.8	0.18	0.11	-34.28	-38.2	-21.7	
1,611.0	0.30	152.10	1,610.3	-34.8	10.1	0.14	0.00	27.34	-35.3	-7.2	
1,800.0	0.30	162.10	1,799.3	-35.5	10.4	0.08	0.00	15.87	-35.1	11.7	
1,988.0	0.40	224.50	1,987.3	-36.5	8.9	0.14	0.05	22.55	-18.1	32.8	
2,082.0	0.50	202.40	2,081.3	-37.1	8.5	0.21	0.11	-23.51	-30.7	22.6	
2,177.0	0.40	184.80	2,176.3	-37.8	9.3	0.18	-0.11	-18.53	-38.9	12.4	
2,271.0	0.40	180.80	2,270.3	-38.6	9.3	0.03	0.00	-4.26	-38.3	8.8	
2,365.0	0.80	171.70	2,364.3	-39.3	9.3	0.23	0.21	-9.88	-40.2	3.8	
2,459.0	0.70	163.30	2,458.3	-40.3	9.6	0.13	0.11	-8.81	-41.4	-1.0	
2,554.0	0.60	144.80	2,553.3	-41.3	10.0	0.28	-0.11	-21.47	-38.5	-15.8	
2,648.0	0.70	117.00	2,647.3	-41.8	10.8	0.35	0.11	-28.68	-28.7	-32.5	
2,743.0	1.10	101.80	2,742.3	-42.4	12.2	0.49	0.42	-18.00	-20.6	-39.0	
2,837.0	1.30	97.30	2,836.3	-42.7	14.1	0.24	0.21	-4.79	-19.5	-40.6	
2,931.0	1.40	87.70	2,930.2	-42.8	16.3	0.26	0.11	-10.21	-14.6	-43.4	



Midland PVA

Company: EOG Resources - Midland		Local Co-ordinate Reference: WGS 8701H	
Project: Lea County, NM (NAD 83 NME)		TVD Reference: KB = 25 @ 3342.0usft	
Site: Javelina 33 Fed		MD Reference: KB = 25 @ 3342.0usft	
Well: #701H		North Reference: Ghd	
Wallbore: OH		Survey Calculation Method: Minimum Curvature	
Design: OH		Database: EDM 5000.14	

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Buile (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
3,025.0	1.80	85.80	3,024.2	-42.8	18.0	0.43	0.43	-2.23	-15.8	-44.0	
3,120.0	2.30	80.70	3,118.1	-42.2	22.3	0.56	0.53	-5.18	-15.2	-43.3	
3,214.0	3.10	81.10	3,213.0	-41.5	28.7	0.85	0.85	0.43	-19.9	-45.2	
3,308.0	2.30	74.30	3,306.9	-40.8	31.0	0.92	-0.85	-7.23	-18.9	-47.5	
3,402.0	2.20	70.80	3,400.9	-39.5	34.6	0.18	-0.11	-3.62	-18.7	-48.7	
3,497.0	2.80	73.90	3,495.8	-38.3	38.5	0.85	0.83	3.16	-26.4	-47.5	
3,591.0	1.90	78.80	3,589.7	-37.3	42.2	0.96	-0.98	2.87	-32.4	-48.1	
3,686.0	0.60	272.80	3,684.7	-36.9	43.3	2.81	-1.37	-172.42	45.0	34.7	
3,780.0	0.30	289.20	3,778.7	-36.9	42.5	0.32	-0.32	-3.83	42.0	37.5	
3,875.0	0.20	1.70	3,873.7	-36.7	42.3	0.39	-0.11	87.37	35.4	-43.4	
3,969.0	0.80	348.80	3,967.7	-35.8	42.1	0.75	0.74	-13.72	43.3	-34.4	
4,064.0	1.40	17.80	4,062.6	-34.0	42.4	0.79	0.53	30.53	19.4	-50.7	
4,159.0	1.10	288.50	4,157.8	-32.8	41.8	1.86	-0.32	-94.00	50.0	17.8	
4,254.0	1.40	289.00	4,252.8	-31.9	39.9	0.32	0.32	0.53	48.1	17.2	
4,349.0	1.20	300.20	4,347.8	-31.0	37.9	0.34	-0.21	11.79	48.4	7.8	
4,443.0	0.50	25.10	4,441.8	-30.2	37.2	1.34	-0.74	60.32	11.5	-48.5	
4,537.0	1.00	181.40	4,535.8	-30.6	37.7	1.49	0.53	145.00	-41.0	28.0	
4,632.0	1.40	171.40	4,630.6	-32.5	38.1	0.47	0.42	10.53	-37.8	32.8	
4,726.0	0.60	185.60	4,724.5	-34.1	38.2	0.88	-0.83	15.11	-30.3	41.4	
4,821.0	1.20	282.80	4,819.5	-34.4	37.2	1.48	0.63	102.32	43.9	25.3	
4,916.0	0.80	197.80	4,914.5	-34.7	36.1	1.38	-0.83	-89.47	-22.0	45.0	
5,010.0	0.60	179.50	5,008.5	-35.8	35.0	0.20	0.00	-19.47	-35.9	35.6	
5,105.0	0.40	180.30	5,103.5	-36.5	36.0	0.21	-0.21	0.84	-36.3	36.2	
5,199.0	0.10	271.30	5,197.5	-36.8	35.9	0.44	-0.32	66.81	36.7	36.0	
5,294.0	0.30	315.40	5,292.5	-36.6	35.6	0.25	0.21	48.42	51.1	0.3	
5,388.0	0.50	322.70	5,386.5	-36.1	35.2	0.22	0.21	7.77	80.1	-8.1	
5,483.0	0.50	338.40	5,481.5	-35.4	34.8	0.13	0.00	14.42	46.4	-17.7	



Midland PVA

Company:	Eog Resources - Midland	Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)	TYD Reference:	KB' = 25 @ 3342.0usft
Site:	Javelina 30 Fed	MD Reference:	KB' = 25 @ 3342.0usft
Well:	#701H	North Reference:	Old
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Adj (azimuth) (°)	TYD (usft)	N/S (usft)	EW (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,877.0	0.60	339.30	5,575.5	-34.8	34.4	0.11	0.11	3.09	44.5	-20.0
5,871.0	0.60	344.60	5,669.5	-33.4	34.1	0.33	0.32	5.84	41.2	-24.0
5,788.0	0.80	342.70	5,764.5	-32.0	33.7	0.03	0.00	-2.00	40.5	-22.6
5,880.0	0.80	338.20	5,858.5	-30.8	33.2	0.08	0.00	-4.78	40.7	-19.4
5,855.0	1.00	342.30	5,853.5	-29.1	32.8	0.13	0.11	4.32	37.8	-22.2
6,049.0	1.30	341.80	6,047.4	-27.3	32.0	0.32	0.32	-0.74	36.0	-21.8
6,143.0	1.50	335.00	6,141.4	-25.2	31.2	0.27	0.21	-7.02	36.0	-17.8
6,237.0	1.50	333.40	6,235.4	-23.0	30.1	0.04	0.00	-1.70	34.0	-18.7
6,331.0	1.10	338.20	6,329.4	-21.0	29.2	0.43	-0.43	2.98	31.0	-18.2
6,425.0	1.20	331.70	6,423.3	-19.3	28.4	0.14	0.11	-4.78	30.5	-15.9
6,519.0	1.30	330.60	6,517.3	-17.5	27.4	0.11	0.11	-1.17	28.7	-15.2
6,708.0	1.50	328.70	6,706.3	-13.6	25.0	0.11	0.11	-1.01	24.6	-14.4
6,803.0	1.50	330.50	6,801.2	-11.4	23.8	0.05	0.00	1.89	21.8	-15.1
6,898.0	1.60	329.00	6,896.2	-9.2	22.5	0.11	0.11	-1.58	19.5	-14.5
6,992.0	1.70	325.40	6,990.1	-6.9	21.0	0.15	0.11	-3.83	17.8	-13.4
7,086.0	1.60	320.80	7,084.1	-4.8	19.4	0.18	-0.11	-4.69	15.9	-12.0
7,180.0	1.60	318.50	7,178.1	-2.6	17.7	0.13	0.00	-4.57	14.2	-10.9
7,274.0	1.50	310.60	7,272.0	-1.0	15.8	0.20	-0.11	-8.28	12.7	-9.5
7,368.0	1.20	303.70	7,366.0	0.3	14.1	0.36	-0.32	-7.34	11.5	-8.1
7,462.0	1.10	285.80	7,460.0	1.1	12.4	0.39	-0.11	-19.04	11.8	-4.4
7,557.0	1.30	285.90	7,555.0	1.8	10.5	0.21	0.21	0.11	9.8	-4.5
7,651.0	1.30	279.60	7,648.9	2.1	8.4	0.15	0.00	-8.70	7.9	-3.2
7,745.0	1.30	271.90	7,742.9	2.3	6.3	0.19	0.00	-8.19	6.2	-2.5
7,839.0	1.20	255.10	7,836.9	2.1	4.3	0.40	-0.11	-17.87	4.7	-0.9
7,934.0	1.30	249.40	7,931.9	1.5	2.3	0.17	0.11	-8.00	2.7	-0.8
8,122.0	1.50	252.60	8,118.6	0.0	-2.0	0.11	0.11	1.70	-2.0	-0.6
8,216.0	1.40	254.40	8,213.8	-0.7	-4.3	0.12	-0.11	1.91	-4.4	-0.5



Midland PVA

Company: EOG Resources - Midland		Local Co-ordinate Reference:		Well #701H	
Project: Lea County, NM (NAD 83 NME)		TVD Reference:		KB = 25 @ 3342.0ush	
Site: Javelina 30 Fed		ND Reference:		KB = 25 @ 3342.0ush	
Well: #701H		North Reference:		Grid	
Wellbore: OH		Survey Calculation Method:		Minimum Curvature	
Design: OH		Database:		EDM 5000.14	

Survey											
ND (ush)	Inc (°)	Asz (azimuth) (°)	TVD (ush)	NS (ush)	EW (ush)	DLeg (°/100ush)	BuId (°/100ush)	Turn (°/100ush)	Hght to Plan (ush)	Right to Plan (ush)	
8,310.0	1.40	247.50	8,307.8	-1.4	-6.5	0.17	0.00	-5.91	-6.8	-1.1	
8,404.0	1.50	246.00	8,401.7	-2.4	-8.7	0.12	0.11	-2.02	-8.9	-1.4	
8,499.0	1.50	247.80	8,496.7	-3.3	-11.0	0.05	0.00	1.89	-11.4	-1.1	
8,593.0	1.50	237.80	8,590.7	-4.3	-13.2	0.28	0.00	-10.84	-13.5	-3.2	
8,688.0	1.10	230.20	8,685.6	-5.7	-14.9	0.46	-0.42	-8.00	-15.1	-5.2	
8,782.0	1.30	232.30	8,778.6	-6.8	-16.4	0.22	0.21	2.23	-17.2	-4.6	
8,876.0	1.20	234.70	8,873.6	-8.2	-18.1	0.12	-0.11	2.55	-19.5	-3.8	
8,970.0	1.10	238.60	8,967.6	-9.2	-19.7	0.14	-0.11	4.15	-21.6	-2.4	
9,064.0	1.10	238.00	9,061.6	-10.1	-21.2	0.01	0.00	0.43	-23.4	-2.2	
9,158.0	1.20	236.20	9,155.5	-11.1	-22.8	0.12	0.11	-2.98	-25.1	-3.4	
9,253.0	1.10	238.10	9,250.5	-12.2	-24.4	0.11	-0.11	2.00	-27.1	-2.8	
9,347.0	0.90	245.60	9,344.5	-13.0	-25.8	0.25	-0.21	7.98	-28.8	1.1	
9,442.0	0.80	250.60	9,439.5	-13.5	-27.1	0.13	-0.11	5.28	-30.1	3.7	
9,536.0	0.90	271.00	9,533.5	-13.7	-28.5	0.34	0.11	21.70	-28.3	14.2	
9,630.0	1.00	272.20	9,627.5	-13.6	-30.1	0.11	0.11	1.28	-29.5	14.8	
9,724.0	0.80	290.50	9,721.5	-13.4	-31.5	0.37	-0.21	19.47	-24.8	23.6	
9,819.0	0.70	270.90	9,816.5	-13.1	-32.7	0.29	-0.11	-20.63	-32.5	13.7	
9,913.0	0.60	314.90	9,910.5	-12.8	-33.6	0.53	-0.11	46.81	-14.6	32.8	
10,007.0	1.00	325.30	10,004.4	-11.8	-34.4	0.45	0.43	11.08	-9.9	35.0	
10,101.0	1.50	337.30	10,098.4	-10.0	-35.4	0.60	0.53	12.77	-4.5	36.5	
10,195.0	2.00	343.90	10,192.4	-7.2	-36.3	0.57	0.53	7.02	-3.1	36.9	
10,280.0	2.00	333.50	10,287.3	-4.2	-37.5	0.38	0.00	-10.93	-13.0	35.4	
10,364.0	2.20	329.60	10,361.3	-1.1	-39.1	0.25	0.21	-3.63	-18.6	34.4	
10,478.0	2.00	317.50	10,475.2	1.8	-41.2	0.53	-0.21	-13.18	-29.0	29.2	
10,573.0	1.90	316.50	10,570.1	4.0	-43.4	0.11	-0.11	-1.05	-32.7	28.7	
10,667.0	1.70	318.50	10,664.1	6.2	-45.4	0.22	-0.21	2.13	-34.7	29.9	
10,762.0	1.60	279.90	10,759.1	7.5	-47.8	1.22	0.11	-10.63	-48.3	0.6	



Midland PVA

Company: EOG Resources - Midland		Local Co-ordinate Reference:				Well 0701H	
Project: Lea County, NM (NAD 83 NME)		TVD Reference:				KB = 25 @ 3342.0ush	
Site: Javelina 30 Fed		MD Reference:				KB = 25 @ 3342.0ush	
Well: 0701H		North Reference:				Grid	
Wellbore: OH		Survey Calculation Method:				Minimum Curvature	
Design: OH		Database:				EDM 5000.14	

Survey											
MD (ush)	Inc (°)	Adj (azimuth) (°)	TVD (ush)	NS (ush)	EW (ush)	DLeg (°/100ush)	Buile (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)	
10,856.0	1.80	278.80	10,853.0	8.0	-50.7	0.00	0.00	0.00	-51.3	0.8	
10,950.0	1.00	225.80	10,947.0	7.7	-52.7	1.55	-0.85	-57.55	-32.4	-42.2	
11,045.0	1.20	204.50	11,042.0	8.2	-53.7	0.48	0.21	-22.42	-16.6	-51.4	
11,140.0	1.00	210.20	11,136.9	4.8	-54.5	0.24	-0.21	6.00	-21.5	-49.4	
11,235.0	1.70	238.20	11,231.8	3.1	-56.2	0.99	0.74	29.47	-48.1	-32.2	
11,328.0	1.60	247.10	11,325.9	1.9	-58.6	0.29	-0.11	9.47	-53.2	-24.5	
11,424.0	1.40	258.10	11,420.8	1.1	-60.9	0.32	-0.21	9.47	-58.9	-15.7	
11,519.0	1.00	271.30	11,515.8	0.8	-62.9	0.53	-0.42	16.00	-62.9	0.8	
11,613.0	1.10	283.00	11,609.8	1.0	-64.6	0.25	0.11	12.45	-63.1	13.5	
11,708.0	1.20	277.50	11,704.8	1.4	-66.4	0.16	0.11	-3.78	-66.0	7.3	
11,802.0	0.90	282.20	11,798.8	1.6	-68.1	0.33	-0.32	5.00	-68.9	12.8	
11,932.0	0.50	254.50	11,828.8	1.7	-69.7	0.39	-0.31	-21.31	-66.7	-20.3	
12,027.0	0.40	340.80	12,023.8	1.9	-70.2	0.85	-0.11	80.63	-25.1	65.6	
12,074.0	3.30	6.10	12,070.7	3.4	-70.1	6.26	6.17	54.26	4.1	70.0	
12,122.0	8.90	343.80	12,118.4	8.8	-71.1	14.50	13.75	-46.48	-24.6	65.7	
12,217.0	19.60	359.80	12,210.2	32.6	-73.5	10.95	10.21	16.53	-10.3	65.3	
12,310.0	31.00	356.20	12,294.1	72.2	-75.3	12.35	12.26	-3.53	-16.4	53.6	
12,405.0	34.20	355.30	12,374.2	123.3	-78.1	3.41	3.37	-0.95	-11.3	39.5	
12,498.0	46.30	351.60	12,445.0	182.8	-68.1	13.26	13.01	-3.98	-1.5	23.1	
12,593.0	64.00	347.80	12,498.1	259.1	-100.3	18.91	18.83	-4.00	4.3	14.2	
12,640.0	72.40	346.10	12,518.5	301.6	-110.2	18.19	17.87	-3.62	4.0	10.4	
12,690.0	82.90	346.50	12,527.2	349.2	-120.9	21.52	21.00	4.80	0.7	5.7	
12,785.0	88.70	352.30	12,534.2	442.5	-136.8	7.29	6.11	4.00	-4.7	-8.4	
12,880.0	91.50	352.30	12,534.0	536.7	-149.4	2.95	2.95	0.00	-4.3	-24.2	
12,974.0	90.00	352.00	12,532.8	629.8	-162.2	1.63	-1.60	-0.32	-4.9	-35.1	
13,162.0	90.20	350.60	12,532.5	815.6	-180.8	0.75	0.11	-0.74	-3.7	-40.0	
13,258.0	88.60	352.50	12,533.2	908.8	-204.5	2.45	-1.38	2.02	-2.2	-35.7	



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3342.0ush
Site:	Javelina 30 Fed	MD Reference:	KB = 25 @ 3342.0ush
Well:	#701H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (ush)	Inc. (°)	Azi (azimuth) (°)	TVD (ush)	N/S (ust)	E/W (ush)	D Leg (°/100ush)	Bull (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)	
13,350.0	89.40	352.50	12,534.8	1,001.8	-218.7	0.53	0.53	0.00	0.0	-28.4	
13,445.0	89.90	355.60	12,535.2	1,098.2	-226.6	3.31	0.53	3.26	1.2	-19.5	
13,539.0	90.00	358.00	12,535.2	1,190.1	-231.8	2.58	0.11	2.55	2.0	-14.7	
13,633.0	91.00	358.10	12,534.4	1,284.0	-235.0	1.07	1.06	0.11	1.9	-12.0	
13,726.0	90.70	359.40	12,533.0	1,378.0	-237.1	1.40	-0.32	1.37	1.3	-10.4	
13,823.0	89.10	0.30	12,533.2	1,474.0	-237.3	1.93	-1.68	0.65	2.2	-10.7	
13,917.0	89.10	0.50	12,534.7	1,568.0	-238.7	0.21	0.00	0.21	4.4	-11.8	
14,011.0	90.10	0.10	12,535.3	1,662.0	-238.2	1.15	1.06	-0.43	5.7	-12.8	
14,105.0	88.40	359.20	12,535.7	1,758.0	-238.8	1.21	-0.74	-0.98	8.8	-12.7	
14,199.0	88.10	358.20	12,537.0	1,849.9	-238.9	1.11	-0.32	-1.06	8.8	-11.0	
14,293.0	91.40	358.20	12,536.5	1,943.9	-241.8	2.45	2.45	0.00	9.1	-8.5	
14,386.0	89.20	358.50	12,536.1	2,038.8	-244.2	2.48	-2.37	0.75	9.4	-8.7	
14,481.0	89.80	359.70	12,537.7	2,131.8	-245.4	0.94	-0.42	0.84	11.7	-8.0	
14,575.0	90.30	359.70	12,538.5	2,225.8	-245.8	1.60	1.60	0.00	13.2	-8.0	
14,669.0	89.20	359.10	12,538.9	2,319.8	-248.8	1.33	-1.17	-0.64	14.3	-5.5	
14,763.0	91.70	359.00	12,538.1	2,413.8	-248.4	2.68	2.68	-0.11	14.3	-4.4	
14,857.0	89.80	358.30	12,538.1	2,507.7	-249.8	1.01	-0.86	0.32	12.8	-3.7	
14,951.0	90.60	0.20	12,534.7	2,601.7	-250.2	0.96	0.11	0.96	11.9	-4.0	
15,140.0	83.00	1.40	12,528.3	2,700.8	-247.8	1.28	1.11	0.63	6.5	-8.0	
15,234.0	90.00	0.00	12,525.8	2,884.5	-246.4	3.52	-3.18	-1.49	4.6	-9.8	
15,328.0	88.20	0.20	12,527.3	2,978.5	-246.2	1.93	-1.91	0.21	6.6	-10.7	
15,422.0	89.30	1.60	12,528.3	3,072.5	-244.8	1.89	1.17	1.49	9.2	-12.8	
15,516.0	90.70	3.30	12,529.3	3,166.4	-240.8	2.34	1.49	1.81	9.7	-17.5	
15,611.0	88.80	1.20	12,528.8	3,261.3	-237.0	3.13	-2.21	-2.21	10.8	-21.9	
15,705.0	90.10	357.10	12,531.0	3,355.3	-238.4	4.84	1.60	-4.38	12.4	-21.2	
15,799.0	91.40	356.70	12,528.7	3,449.1	-243.5	1.45	1.38	-0.43	11.7	-18.8	
15,893.0	90.80	357.50	12,527.8	3,543.0	-248.3	1.08	-0.64	0.85	10.4	-12.7	



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3342.0ust
Site:	Javelina 30 Fed	MD Reference:	KB = 25 @ 3342.0ust
Well:	#701H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (ust)	Inc (°)	Adj (azimuth) (°)	TVD (ust)	N/S (ust)	E/W (ust)	DLog (°/100ust)	Build (°/100ust)	Turn (°/100ust)	High to Plan (ust)	Right to Plan (ust)
15,667.0	91.30	357.20	12,526.2	3,636.9	-252.8	0.82	0.53	-0.32	9.2	-8.1
16,082.0	85.70	356.00	12,528.7	3,731.6	-258.2	6.03	-5.89	-1.26	12.3	-4.1
16,176.0	91.60	359.00	12,530.9	3,825.5	-262.3	7.04	6.28	3.19	15.0	-0.7
16,271.0	88.10	359.20	12,530.3	3,920.4	-263.8	2.64	-2.63	0.21	15.0	0.1
16,365.0	88.30	356.80	12,532.5	4,014.4	-263.5	0.85	-0.85	-0.43	17.6	1.1
16,554.0	80.80	359.50	12,533.9	4,203.4	-268.3	1.37	1.32	0.37	20.2	2.5
16,648.0	90.50	359.30	12,532.9	4,297.3	-269.2	0.38	-0.32	-0.21	19.6	2.8
16,742.0	92.10	1.10	12,530.7	4,391.3	-268.9	2.56	1.70	1.91	18.0	1.8
16,837.0	90.70	0.10	12,528.4	4,485.3	-267.9	1.81	-1.47	-1.03	16.2	0.1
16,931.0	87.10	359.10	12,530.2	4,580.2	-268.6	3.97	-3.83	-1.06	18.6	0.1
17,025.0	85.70	358.00	12,536.1	4,674.0	-271.0	1.88	-1.49	-1.17	25.0	1.8
17,119.0	89.30	357.40	12,540.2	4,767.8	-274.7	3.88	3.83	-0.64	29.8	4.8
17,213.0	89.80	357.20	12,541.0	4,861.7	-276.1	0.57	0.53	-0.21	30.9	6.6
17,308.0	88.60	356.40	12,542.3	4,956.6	-284.5	1.52	-1.26	-0.84	32.8	13.2
17,402.0	80.40	356.50	12,543.1	5,050.4	-280.3	1.82	1.81	0.11	34.1	18.4
17,496.0	82.60	0.00	12,540.7	5,144.3	-293.1	4.40	2.34	3.72	32.2	20.6
17,591.0	94.60	2.50	12,534.7	5,238.1	-281.1	3.37	2.11	2.63	28.7	17.8
17,685.0	92.30	1.60	12,529.0	5,332.8	-287.6	2.56	-2.45	-0.74	21.6	13.7
17,780.0	93.90	1.60	12,523.8	5,427.6	-284.5	1.89	1.68	0.11	17.0	9.9
17,874.0	91.40	2.10	12,519.6	5,521.5	-281.2	2.87	-2.66	0.21	13.2	5.9
17,968.0	88.10	1.00	12,520.0	5,615.4	-278.7	3.70	-3.51	-1.17	14.1	2.7
18,063.0	87.20	359.60	12,523.9	5,710.3	-278.2	1.75	-0.85	-1.47	18.5	1.5
18,157.0	89.40	359.80	12,526.6	5,804.3	-278.7	2.35	2.34	0.21	21.9	1.4
18,252.0	93.70	0.40	12,524.1	5,899.2	-278.5	4.57	4.53	0.63	19.8	0.5
18,346.0	92.80	0.80	12,518.7	5,993.1	-277.5	1.05	-0.96	0.43	15.0	-1.2
18,441.0	92.70	1.00	12,514.2	6,087.9	-278.0	0.24	-0.11	0.21	11.0	-3.3
18,535.0	93.70	1.30	12,508.9	6,181.8	-274.1	1.11	1.08	0.32	6.3	-5.8



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well 0701H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3342.0ush
Site:	Javelina 30 Fed	MD Reference:	KB = 25 @ 3342.0ush,
Well:	0701H.	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (ush)	Inc (°)	Azi (azimuth) (°)	TVD (ush)	N/S (ush)	EW (ush)	DLeg (°/100ush)	Build (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)	
18,630.0	91.80	0.80	12,504.3	6,278.8	-272.4	1.87	-1.89	-0.53	2.2	-8.3	
18,724.0	91.80	359.80	12,501.3	6,370.6	-271.9	1.07	-0.11	-1.06	-0.3	-9.5	
18,818.0	90.00	0.80	12,499.8	6,485.6	-271.4	2.17	-1.89	1.05	-1.3	-10.7	
18,913.0	90.30	1.30	12,499.5	6,559.8	-269.7	0.62	0.32	0.53	-1.0	-13.1	
19,008.0	91.60	2.20	12,498.0	6,654.5	-268.6	1.66	1.37	0.85	-2.0	-16.7	
19,102.0	90.60	1.40	12,496.1	6,748.4	-263.8	1.38	-1.06	-0.85	-3.3	-20.3	
19,197.0	92.10	2.10	12,493.9	6,843.4	-260.9	1.74	1.58	0.74	-5.0	-23.9	
19,290.0	89.00	359.80	12,493.0	6,939.3	-259.3	4.09	-3.33	-2.37	-5.4	-26.2	
19,385.0	89.60	357.20	12,494.2	7,031.3	-261.7	2.91	0.63	-2.84	-3.7	-24.4	
19,480.0	90.50	357.40	12,494.1	7,126.2	-266.2	0.97	0.85	0.21	-3.3	-20.6	
19,574.0	93.30	358.10	12,491.0	7,220.0	-269.9	3.07	2.98	0.74	-5.9	-17.6	
19,669.0	93.10	358.10	12,485.7	7,314.8	-273.0	0.21	-0.21	0.00	-10.6	-15.2	
19,763.0	91.60	357.70	12,481.8	7,408.7	-276.5	1.85	-1.60	-0.43	-13.9	-12.4	
19,858.0	91.10	357.50	12,478.8	7,503.6	-280.5	0.57	-0.53	-0.21	-15.8	-9.1	
19,952.0	89.60	357.50	12,478.8	7,597.5	-284.6	1.28	-1.28	0.00	-15.9	-5.7	
20,047.0	91.70	357.60	12,477.4	7,692.4	-288.6	1.90	1.89	0.11	-16.7	-2.3	
20,141.0	89.40	357.30	12,476.5	7,788.3	-292.8	2.47	-2.45	-0.32	-17.1	1.2	
20,235.0	89.60	357.20	12,477.1	7,880.2	-297.3	0.54	0.63	-0.11	-16.0	5.0	
20,330.0	91.40	357.50	12,476.0	7,975.1	-301.7	1.81	1.58	0.32	-16.5	8.7	
20,431.0	91.40	357.50	12,473.1	8,095.9	-307.0	0.00	0.00	0.00	-18.8	13.1	



Midland PVA

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Site:	Javelina 30 Fed	MD Reference:	KB = 25 @ 3342.0ust
Well:	0701H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Design Annotations				
Measured Depth (ust)	Vertical Depth (ust)	Local Coordinates		Comment
		+N-S (ust)	+E-W (ust)	
12,048.0	12,042.8	2.2	-70.2	KOP, MD:12048.0; TVD:12042.8; N/S:2.2, E/W:-70.2, INC:1.55
12,786.8	12,534.2	444.1	-138.9	LI Crossing, MD:12786.8; TVD:12534.2; N/S:444.1, E/W:-138.9, INC:88.75
12,887.3	12,533.8	543.9	-150.3	FTP Crossing, MD:12887.3; TVD:12533.8; N/S:543.9, E/W:-150.3, INC:81.39
20,330.0	12,478.0	7,975.1	-301.7	Last MWD Survey (MD=20330.0)
20,451.0	12,473.1	8,085.9	-307.0	Projection to Bd. (MD=20451.0)

Checked By: _____	Approved By: _____	Date: _____
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PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geoid: System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Lea County, NM (NAD 83 NME)

Javelina 30 Fed

#701H

Plan #2



Adjusts to Grid North
True North: 0.0°
Magnetic North: 0.3°

Magnetic Field
Strength: 4778.8 nT
Dip Angle: 69.5°
Date: 1/1/2018
Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 0.3°
To convert a Magnetic Direction to a True Direction, Add 0.3° East
To convert a True Direction to a Grid Direction, Subtract 0.3°

WELL DETAILS: #701H

3317.0
KB = 25 @ 3347.0m
+N-S -E-W -Shooting Easting Northing
8.0 0.0 401179.00 794322.00 32° 01' 1.013 N 123° 30' 56.819 W 8m

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Diag	TFace	VSeet	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	12051.5	0.00	0.00	12061.5	0.0	0.0	0.00	0.00	0.0	
3	12816.2	90.44	341.80	12539.0	457.1	-150.3	12.00	341.80	452.1	
4	13412.1	90.44	359.71	12534.3	1043.8	-245.8	3.00	89.93	1051.9	
5	14756.8	90.44	359.71	12524.0	2388.5	-252.7	0.00	0.00	2396.0	TGT#1(Javelina 30 fed #701H)
6	14765.3	90.32	359.69	12523.9	2386.9	-252.7	2.00	-134.30	2404.4	
7	20623.6	90.32	359.59	12491.0	8255.0	-255.0	0.00	0.00	8260.3	PBHL(Javelina 30 fed #701H)

WELLBORE TARGET DETAILS (NAD COORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting	Shape
Shooting Top(Javelina 30 fed #701H)	7943.0	8.0	0.0	794322.00	401179.00	Rectangle (Size: 110.0 Width, 0)
PBHL(Javelina 30 fed #701H)	12491.0	8255.0	-255.0	794322.00	794322.00	Rectangle (Size: 110.0 Width, 0)
TGT#1(Javelina 30 fed #701H)	12524.0	2388.5	-252.7	794322.00	794322.00	Point
STP(Javelina 30 fed #701H)	12523.9	2386.9	-252.7	794322.00	794322.00	Point

