

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**OCD Hobbs**  
**HOBBS OCB**  
**NOV 15 2019**  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMLC030132B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CLOSSON B 18

9. API Well No.  
30-025-08961-00-S1

10. Field and Pool or Exploratory Area  
JALMAT-TAN-YATES-7RVRS

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
BREITBURN OPERATING LP  
Contact: CHARLOTTE NASH  
E-Mail: charlotte.nash@mavresources.com

3a. Address  
1401 MCKINNEY ST SUITE 1400  
HOUSTON, TX 77010

3b. Phone No. (include area code)  
Ph: 713-632-8730

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T22S R36E SWSW 660FSL 660FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Ran in hole with work string, plug, and packer to test casing integrity. Could not get passed tight spot at 3490'. Set plug at 3440' to test casing. Lost 500 psi in 5 min. Continued to pull and set plug up casing to isolate leak, but never able to get pressure to hold. Last plug setting depth was 3250' with a 500 psi bleed off in 5 min. Decision was made to set CIBP at 3470', and shut down operations to prepare for P&A due to poor casing condition. Current LOE = \$50,000. Estimated P&A = \$85,000

- P&A Procedure:
1. MIRU plugging rig
  2. ND wellhead and NU BOP
  3. Set CIBP @ 3490' and isolate Yates perf interval
  4. Spot 3 1/2 sks class C cement on top of CIBP ~~3740-3720'~~ 3490-3355 100L Tag

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #491473 verified by the BLM Well Information System  
For BREITBURN OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/08/2019 (20DLM0066SE)**

Name (Printed/Typed) CLARK GRUBBS Title AREA SUPERINTENDENT

Signature (Electronic Submission) Date 11/07/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By [Signature] Title SAET Date 11-11-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #491473 that would not fit on the form**

**32. Additional remarks, continued**

- a. Pull up WOC to set and tag for depth
- 5. Load hole w/ plugging mud
- 6. Perforate 5.5 ? casing @ 1750?
- 7. Squeeze 30 sks cement 1750-1550? isolating casing shoe
- a. Pull up WOC to set and tag for depth
- 8. Perforate 5.5? casing 100?
- 9. Circulate cement to surface

Hole Size 12 1/4

800 SXS Cement

TOC At Surf  
24# J-SS  
8 5/8 Casing Set at 1622

Hole Size 7 7/8

600 SXS Cement

TOC At ?

Perf 1750  
582 cement to  
1550  
1200 tag

Spot 25 SX  
From 3490-3355  
1200 tag  
Set CIBT@  
3490

PR  
3850

HL J-SS

5 1/2 Casing Set at 3908  
TD At 3908 PETD 3850

Operator Breilburn Oper  
Well Name/No. Closson B 18  
API 3002508961  
660 N(S) 660 E(W) SEC. 19  
T 22 S, R 36 E Lea CTY

R-III-P  
Secretary Potash  
Cave/Karst  
LAC Habitat

Top Salt 1623  
Base Salt 3405

FORMATIONS  
Anhy 1602 1623 T/salt  
Tansil 3405 B/salt  
Yates 3582

DVT \_\_\_\_\_

PERFORATIONS  
3818-30  
3780-84 3790-3812  
3748-3752 3762-3770  
3876 3890  
3896 3905

James A. Amos  
575-234-5909  
575-361-2648

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet. and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.