

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for well proposals.

NOV 25 2019
RECEIVED

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM0557686
2. Name of Operator CONOCOPHILLIPS COMPANY	6. If Indian, Allottee or Tribe Name
Contact: SUSAN B MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079	8. Well Name and No. SEMU 95
3b. Phone No. (include area code) Ph: 281-206-5281	9. API Well No. 30-025-24918-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R37E NWSE 2130FSL 1980FEL	10. Field and Pool or Exploratory Area WEIR
	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Surface Disturbance
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips Company respectfully requests approval to install surface flow lines from the SEMU Grayburg Battery in Sec. 25, T20S, R37E to the SEMU #095 SWD well located in Sec. 23, T20S, R37E. ConocoPhillips Company respectfully requests approval to also install surface flow lines from Hardy 36 Battery in Sec. 36, T20S, R37E, to the SEMU #095 SWD well.

Up to two 4" lines will be installed, operated at less than 125 psi, and carry produced water. The surface lines replace buried flowlines and will use the same right of way. We request approval to abandon the buried flowlines in place, by flushing and capping, to minimize surface disturbance.

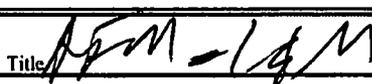
Attached are plat packages for the poly or fiberspar flowlines which show overall surface use ~3.96 acres and use the existing right of way. The flowlines are needed to replace aging buried lines and minimize risk of spills.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #473843 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JUANA MEDRANO on 07/17/2019 (19JM0078SE)**

Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 11/14/19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Additional data for EC transaction #473843 that would not fit on the form

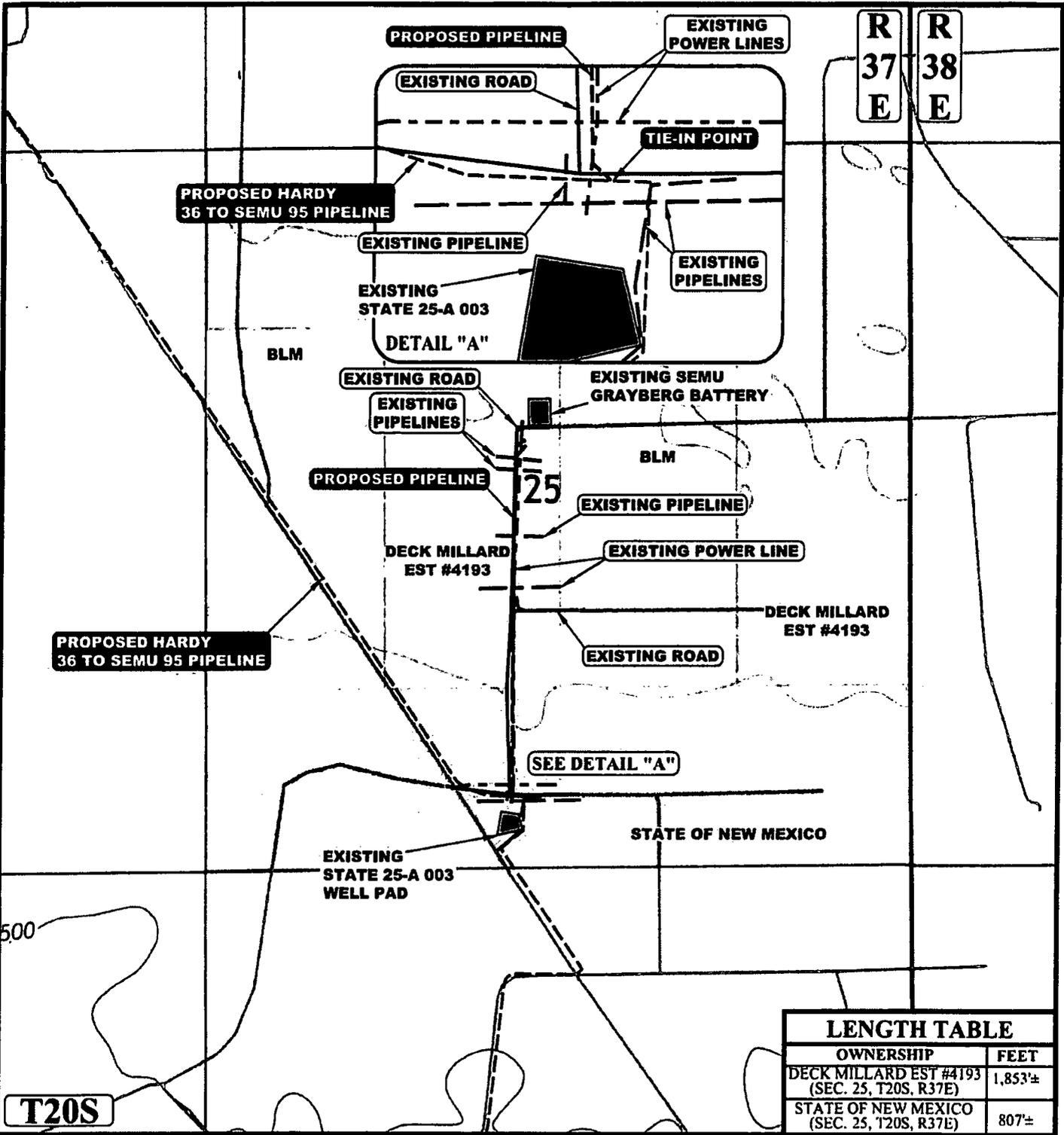
32. Additional remarks, continued

Cultural protection surveys have already been submitted to BLM; please see NMCRIS Activity Report No.: 143550.

Thank you for your consideration of this request.

Revisions to Operator-Submitted EC Data for Sundry Notice #473843

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISTURB NOI	DISTURB NOI
Lease:	NMNM0557686	NMNM0557686
Agreement:		
Operator:	CONOCOPHILLIPS COMPANY P.O. BOX 2197 OFFICE SP2-12-W156 HOUSTON, TX 77252 Ph: 281-206-5281	CONOCOPHILLIPS COMPANY 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079 Ph: 281 206 5281
Admin Contact:	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281
Tech Contact:	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	SKAGGS	WEIR
Well/Facility:	SEMU 95 Sec 23 T20S R37E Mer NMP NWSE 2130FSL 1980FEL	SEMU 95 Sec 23 T20S R37E NWSE 2130FSL 1980FEL



LENGTH TABLE	
OWNERSHIP	FEET
DECK MILLARD EST #4193 (SEC. 25, T20S, R37E)	1,853±
STATE OF NEW MEXICO (SEC. 25, T20S, R37E)	807±

APPROXIMATE TOTAL PIPELINE DISTANCE = 2,660' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)
- - - - - EXISTING PIPELINE
- - - - - EXISTING POWER LINE



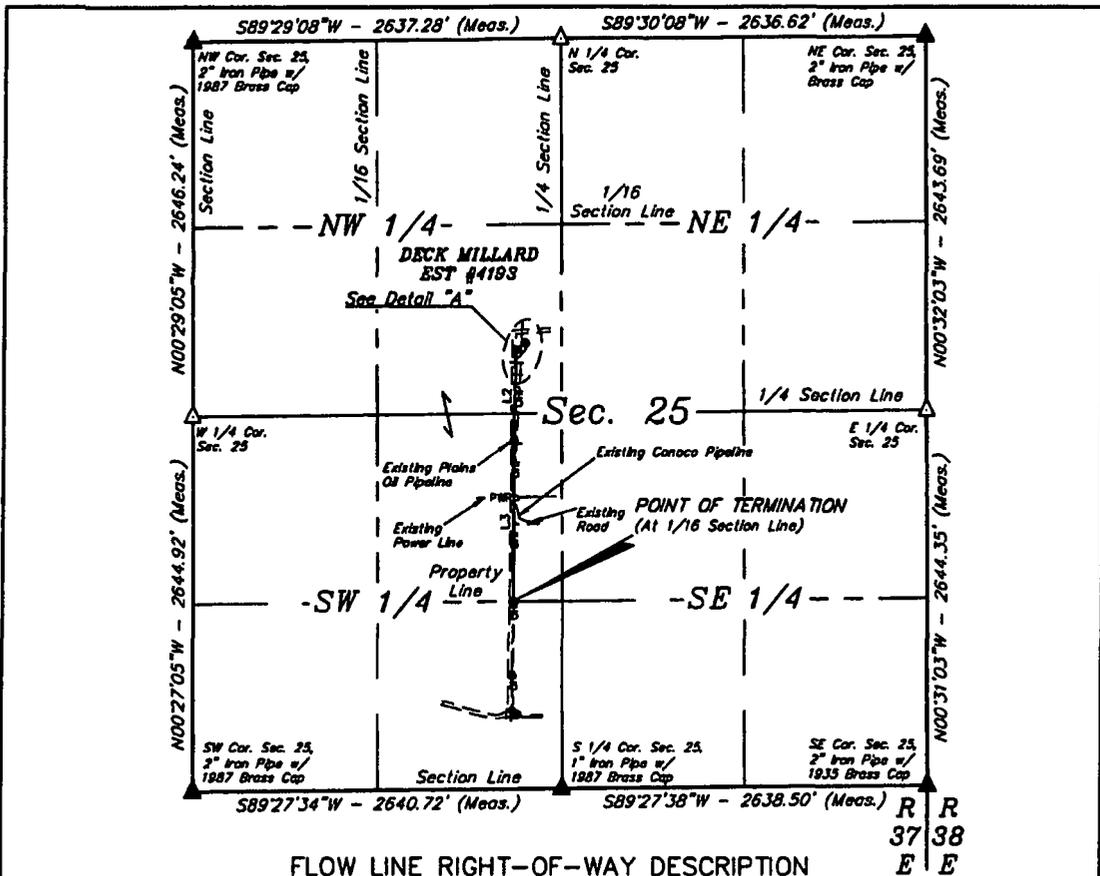
ConocoPhillips Company

SEMU GRAYBERG TO SEMU 95
SECTION 25, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	S.T.O.	04-19-19	1 : 12,000
PIPELINE MAP			TOPO D



FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 25, T20S, R37E, N.M.P.M., WHICH BEARS S48°24'38"E 3204.73' FROM THE NORTHWEST CORNER OF SAID SECTION 25, THENCE S52°29'04"W 83.55'; THENCE S00°52'05"W 642.02'; THENCE S00°07'54"W 1127.05' TO A POINT ON THE SOUTH LINE OF THE NE 1/4 SW 1/4 OF SAID SECTION 25, WHICH BEARS N15°29'26"W 1368.65' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 0.425 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S52°29'04"W	83.55'
L2	S00°52'05"W	642.02'
L3	S00°07'54"W	1127.05'

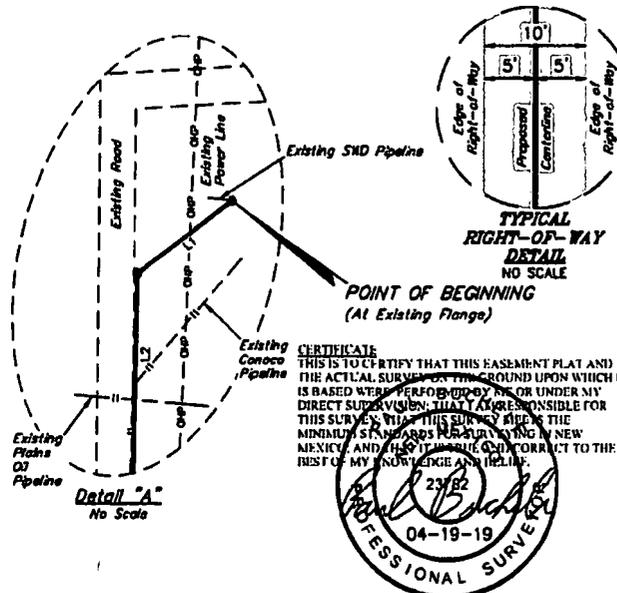
POINT OF BEGINNING BEARS S48°24'38"E 3204.73' FROM THE NORTHWEST CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS N15°29'26"W 1368.65' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

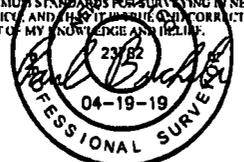


ACREAGE / LENGTH TABLE		
FEET	RODS	ACRES
1852.62	112.28	0.425

- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)



CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY OF THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 65748-A

NOTES:
 Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



ConocoPhillips Company

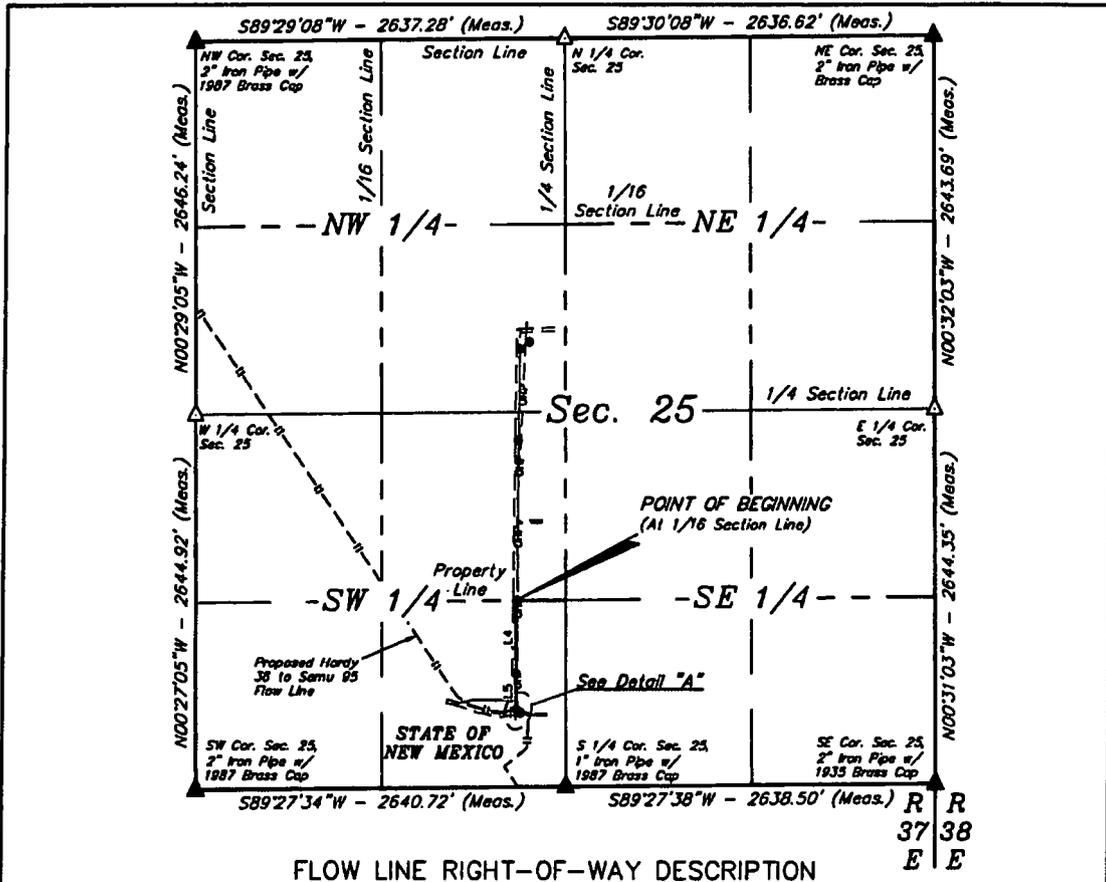
SEMU GRAYBERG TO SEMU 95
 ON DECK MILLARD EST #4193 LANDS IN
 SECTION 25, T20S, R37E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 1000'

FLOW LINE R-O-W



UELS, LLC
 Corporate Office • 85 South 200 East
 Vernal, UT 84078 • (435) 789-1017



FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

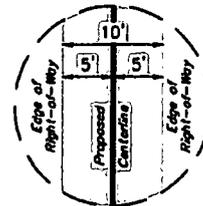
BEGINNING AT A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SECTION 25, T20S, R37E, N.M.P.M., WHICH BEARS N15°29'26"W 1368.65' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25, THENCE S00°07'54"W 516.46'; THENCE S01°05'06"E 252.78'; THENCE S49°06'54"E 38.15' TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 25, WHICH BEARS N32°24'19"W 621.56' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 0.185 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L4	S00°07'54"W	516.46'
L5	S01°05'06"E	252.78'
L6	S49°06'54"E	38.15'

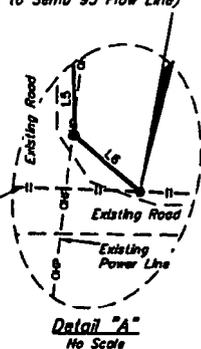
POINT OF TERMINATION
(At Centerline of Proposed Hardy 36 to Semu 95 Flow Line)

POINT OF BEGINNING BEARS N15°29'26"W 1368.65' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS N32°24'19"W 621.56' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.



TYPICAL RIGHT-OF-WAY DETAIL
NO SCALE



Detail "A"
No Scale

ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 25 (SW 1/4)	807.39	48.93	0.185

▲ = SECTION CORNERS LOCATED.

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FILE: 65748-B

NOTES:
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



ConocoPhillips Company

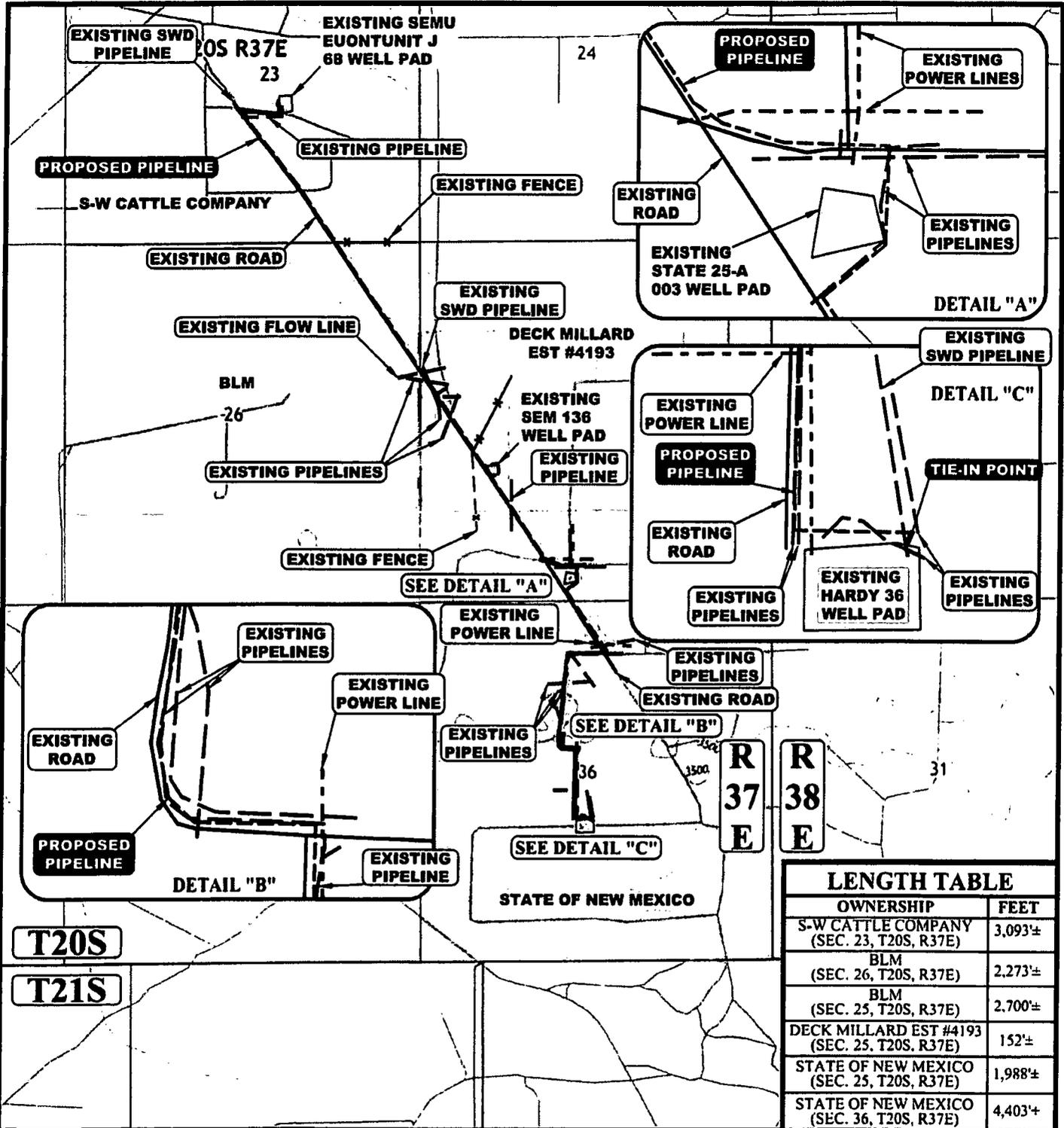
**SEMU GRAYBERG TO SEMU 95
ON STATE OF NEW MEXICO LANDS IN
SECTION 25, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 1000'

FLOW LINE R-O-W



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Vernal, UT 84078 • (435) 789-1017



LENGTH TABLE	
OWNERSHIP	FEET
S-W CATTLE COMPANY (SEC. 23, T20S, R37E)	3,093±
BLM (SEC. 26, T20S, R37E)	2,273±
BLM (SEC. 25, T20S, R37E)	2,700±
DECK MILLARD EST #4193 (SEC. 25, T20S, R37E)	152±
STATE OF NEW MEXICO (SEC. 25, T20S, R37E)	1,988±
STATE OF NEW MEXICO (SEC. 36, T20S, R37E)	4,403±

APPROXIMATE TOTAL PIPELINE DISTANCE = 14,609' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTEH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

- LEGEND:**
- EXISTING ROAD
 - - - PROPOSED PIPELINE
 - - - EXISTING POWER LINE
 - - - EXISTING PIPELINE
 - - - EXISTING SWD PIPELINE
 - - - EXISTING FLOW LINE
 - * — * — EXISTING FENCE



ConocoPhillips Company

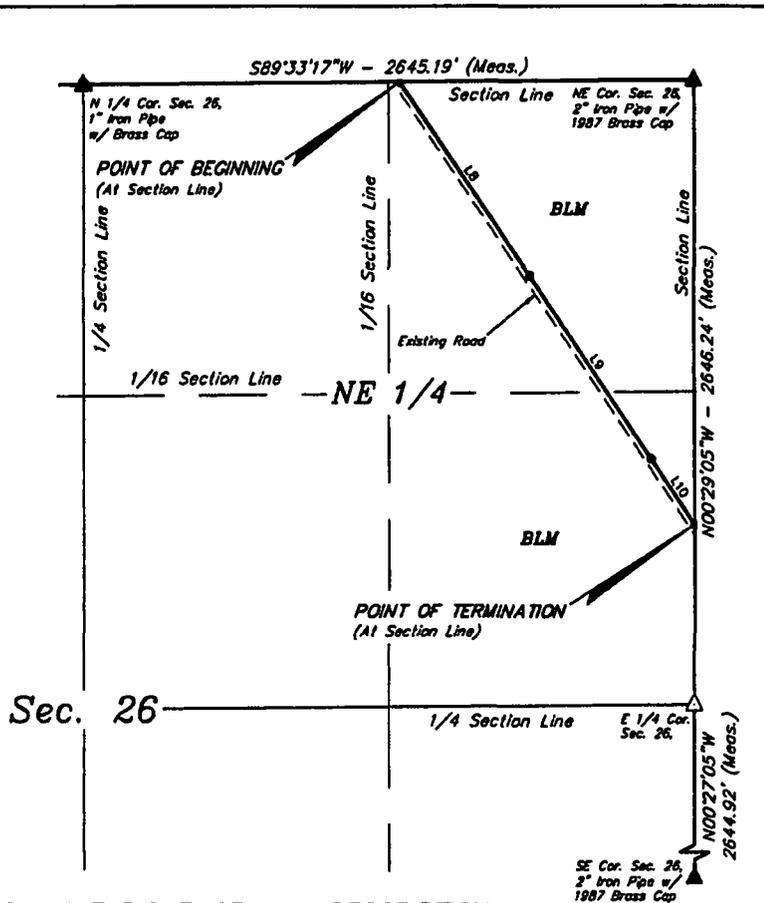
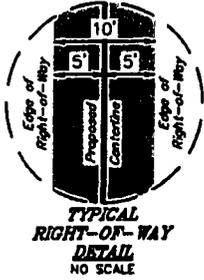
HARDY 36 TO SEMU 95
SECTIONS 23, 26, 25, 36, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	S.T.O.	04-19-19	1 : 24,000
PIPELINE MAP			TOPO D

LINE TABLE		
LINE	DIRECTION	LENGTH
L6	S34°29'36"E	998.58'
L8	S34°37'59"E	940.49'
L10	S34°34'57"E	333.86'



FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 NE 1/4 OF SECTION 26, T20S, R37E, N.M.P.M., WHICH BEARS S89°33'17"W 1273.61' FROM THE NORTHEAST CORNER OF SAID SECTION 26, THENCE S34°29'36"E 998.58'; THENCE S34°37'59"E 940.49'; THENCE S34°34'57"E 333.86' TO A POINT ON THE EAST LINE OF THE SE 1/4 NE 1/4 OF SAID SECTION 26, WHICH BEARS S00°29'05"E 1881.70' FROM THE NORTHEAST CORNER OF SAID SECTION 26. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 0.522 ACRES MORE OR LESS.

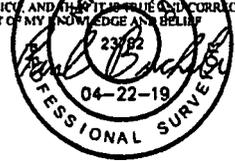
POINT OF BEGINNING BEARS S89°33'17"W 1273.61' FROM THE NORTHEAST CORNER OF SECTION 26, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS S00°29'05"E 1881.70' FROM THE NORTHEAST CORNER OF SECTION 26, T20S, R37E, N.M.P.M.

ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 26 (NE 1/4)	2272.93	137.75	0.522

- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

CERTIFICATE
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FILE: 65751-B

NOTES:
* Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



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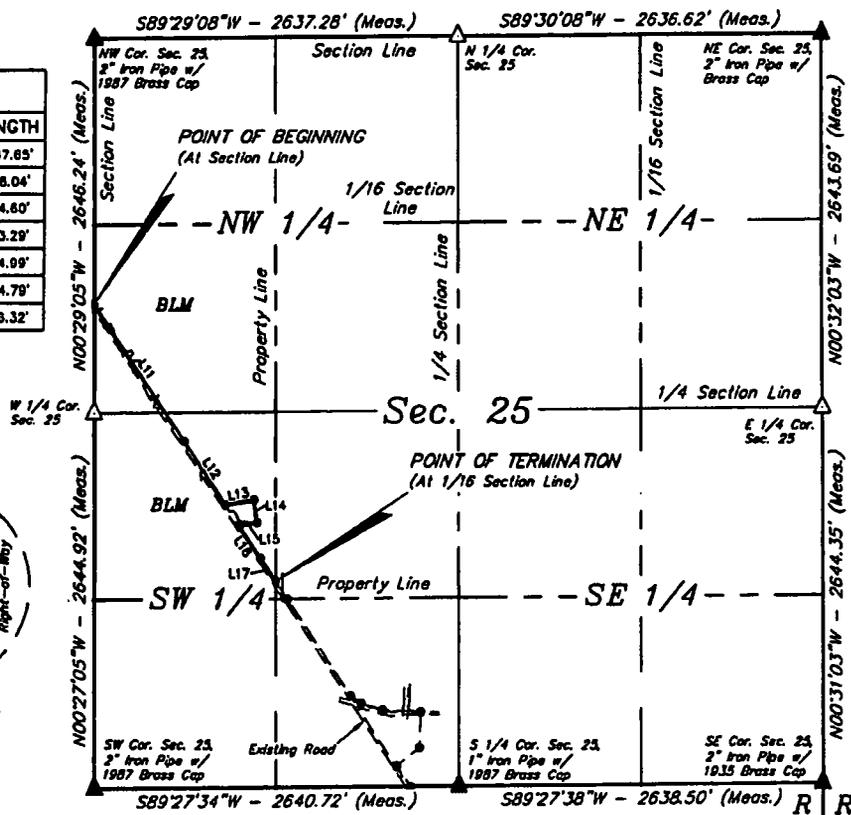
ConocoPhillips Company

HARDY 36 TO SEMU 95
ON BLM LANDS IN
SECTION 26, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 600'

FLOW LINE R-O-W

LINE TABLE		
LINE	DIRECTION	LENGTH
L11	S34°34'57"E	1167.65'
L12	S33°49'08"E	538.04'
L13	N80°36'09"E	214.60'
L14	S07°47'50"E	163.29'
L15	S82°38'08"W	134.99'
L16	S34°47'15"E	284.79'
L17	S34°22'13"E	196.32'



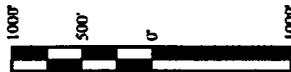
FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE WEST LINE OF THE SW 1/4 NW 1/4 OF SECTION 25, T20S, R37E, N.M.P.M., WHICH BEARS S00°29'05"E 1881.70' FROM THE NORTHWEST CORNER OF SAID SECTION 25, THENCE S34°34'57"E 1167.65'; THENCE S33°49'08"E 538.04'; THENCE N80°36'09"E 214.60'; THENCE S07°47'50"E 163.29'; THENCE S82°38'08"W 134.99'; THENCE S34°47'15"E 284.79'; THENCE S34°22'13"E 196.32' TO A POINT ON THE EAST LINE OF THE NW 1/4 SW 1/4 OF SAID SECTION 25, WHICH BEARS N42°51'15"W 1959.02' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 0.620 ACRES MORE OR LESS.

POINT OF BEGINNING BEARS S00°29'05"E 1881.70' FROM THE NORTHWEST CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS N42°51'15"W 1959.02' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.



ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 25 (NW 1/4)	922.73	55.92	0.212
SEC. 25 (SW 1/4)	1776.95	107.69	0.408
TOTAL	2699.68	163.62	0.620

- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

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NOTES:
* Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

FILE: 65751-C

ConocoPhillips Company

**HARDY 36 TO SEMU 95
ON BLM LANDS IN
SECTION 25, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

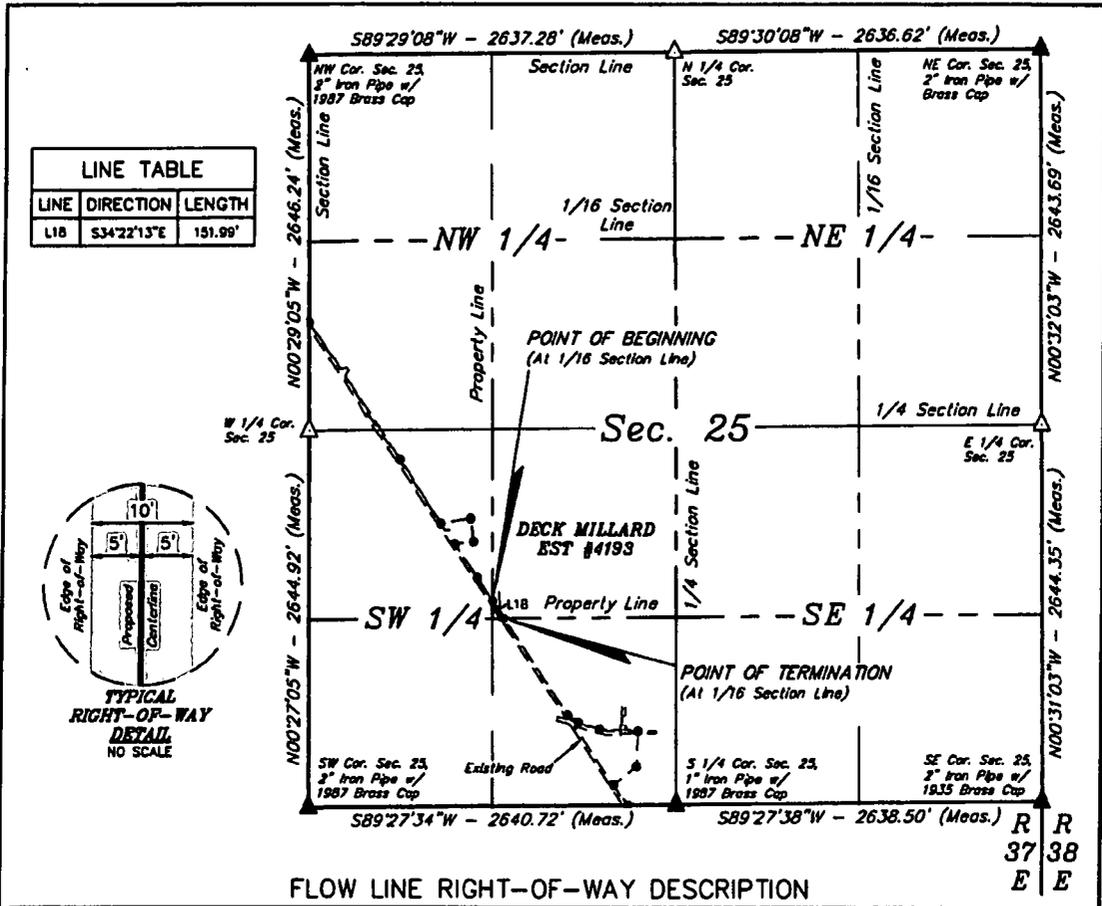
SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 100'

FLOW LINE R-O-W



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017





FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE WEST LINE OF THE NE 1/4 SW 1/4 OF SECTION 25, T20S, R37E, N.M.P.M., WHICH BEARS N42°51'15"W 1959.02' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25, THENCE S34°22'13"E 151.99' TO A POINT ON THE SOUTH LINE OF THE NE 1/4 SW 1/4 OF SAID SECTION 25, WHICH BEARS N43°33'52"W 1808.83' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 0.035 ACRES MORE OR LESS.

POINT OF BEGINNING BEARS N42°51'15"W 1959.02' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS N43°33'52"W 1808.83' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

1000' 500' 0' 500' 1000'

ACREAGE / LENGTH TABLE		
FEET	RODS	ACRES
151.99	9.21	0.035

▲ = SECTION CORNERS LOCATED.

CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION THAT I AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

23/62
 04-22-19
 PROFESSIONAL SURVEYOR

NOTES:
 * Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

FILE: 65751-D



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



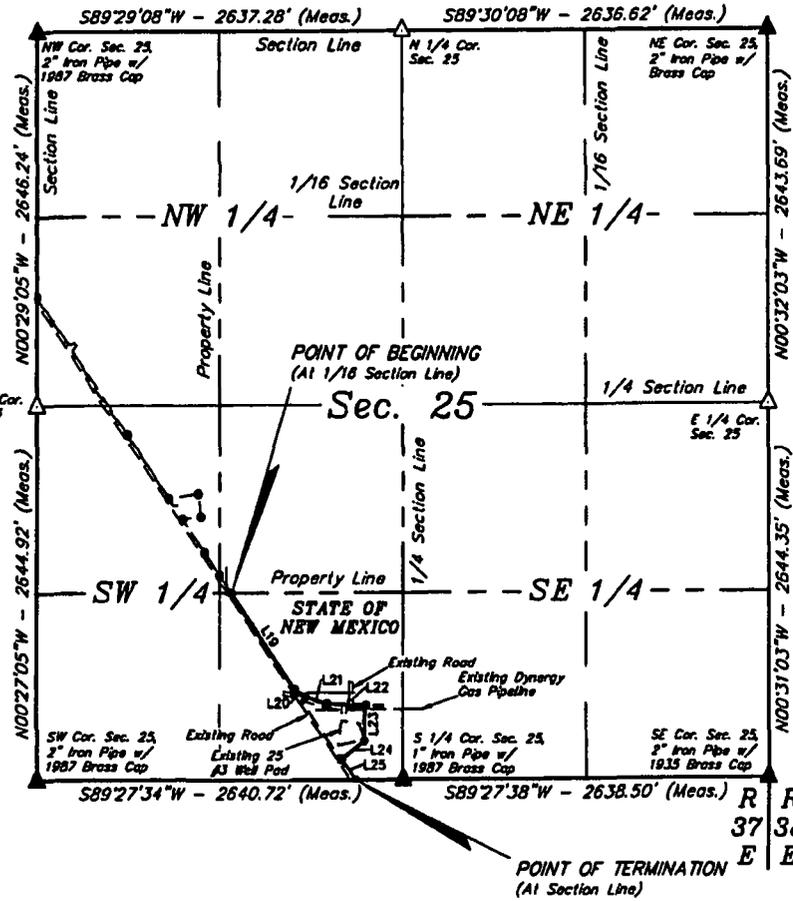
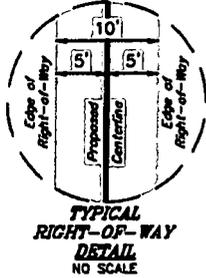
ConocoPhillips Company

HARDY 36 TO SEMU 95
ON DECK MILLARD EST #4193 LANDS IN
SECTION 25, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 100'

FLOW LINE R-O-W

LINE TABLE		
LINE	DIRECTION	LENGTH
L19	S34°22'13"E	820.17'
L20	S54°52'15"E	92.45'
L21	S72°57'12"E	162.83'
L22	S87°54'38"E	277.08'
L23	S02°03'42"W	250.18'
L24	S51°07'38"W	208.70'
L25	S34°48'33"E	178.51'



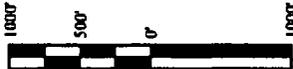
FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SECTION 25, T20S, R37E, N.M.P.M., WHICH BEARS N43°33'52"W 1808.83' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25, THENCE S34°22'13"E 820.17'; THENCE S54°52'15"E 92.45'; THENCE S72°57'12"E 162.83'; THENCE S87°54'38"E 277.08'; THENCE S02°03'42"W 250.18'; THENCE S51°07'38"W 208.70'; THENCE S34°48'33"E 178.51' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 25, WHICH BEARS S89°27'34"W 346.13' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 0.456 ACRES MORE OR LESS.

POINT OF BEGINNING BEARS N43°33'52"W 1808.83' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS S89°27'34"W 346.13' FROM THE SOUTH 1/4 CORNER OF SECTION 25, T20S, R37E, N.M.P.M.



ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 25 (SE 1/4 SW 1/4)	1987.92	120.48	0.456

- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

CERTIFICATE
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FILE: 65751-B

NOTES:
* Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



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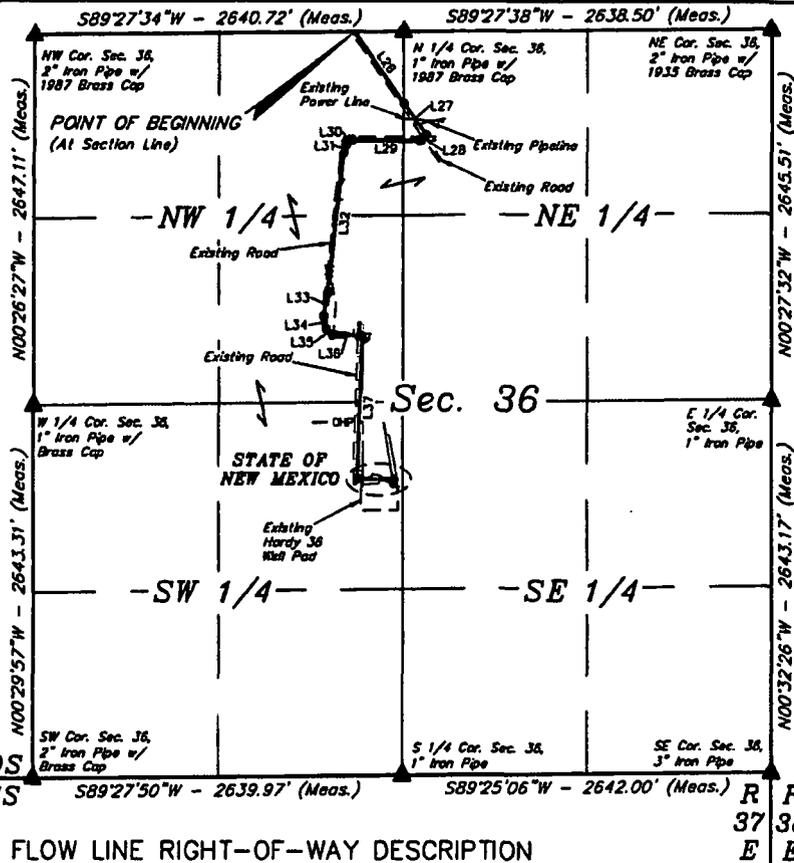
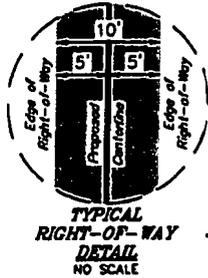
ConocoPhillips Company

HARDY 36 TO SEMU 95
ON STATE OF NEW MEXICO LANDS IN
SECTION 25, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 1000'

FLOW LINE R-O-W

LINE TABLE		
LINE	DIRECTION	LENGTH
L26	S34°48'33"E	621.61'
L27	S34°57'58"E	278.70'
L28	S48°58'44"W	81.43'
L29	N89°24'43"W	482.01'
L30	S50°10'04"W	54.42'
L31	S15°25'04"W	62.79'
L32	S06°06'27"W	1006.24'
L33	S09°43'16"W	165.30'
L34	S11°44'52"E	95.63'
L35	S47°07'52"E	80.77'
L36	S88°56'51"E	209.74'
L37	S01°02'55"W	1013.02'
L38	S88°57'25"E	262.94'
L39	S00°56'04"W	28.79'



A 10' WIDE RIGHT-OF-WAY 5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SECTION 36, T20S, R37E, N.M.P.M., WHICH BEARS S89°27'34"W 346.13' FROM THE NORTH 1/4 CORNER OF SAID SECTION 36, THENCE S34°48'33"E 621.61'; THENCE S34°57'58"E 278.70'; THENCE S48°58'44"W 81.43'; THENCE N89°24'43"W 482.01'; THENCE S50°10'04"W 54.42'; THENCE S15°25'04"W 62.79'; THENCE S06°06'27"W 1006.24'; THENCE S09°43'16"W 165.30'; THENCE S11°44'52"E 95.63'; THENCE S47°07'52"E 80.77'; THENCE S88°56'51"E 209.74'; THENCE S01°02'55"W 1013.02'; THENCE S88°57'25"E 262.94'; THENCE S00°56'04"W 28.79' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 36, WHICH BEARS N02°10'10"W 2070.41' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36, THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 1.011 ACRES MORE OR LESS.

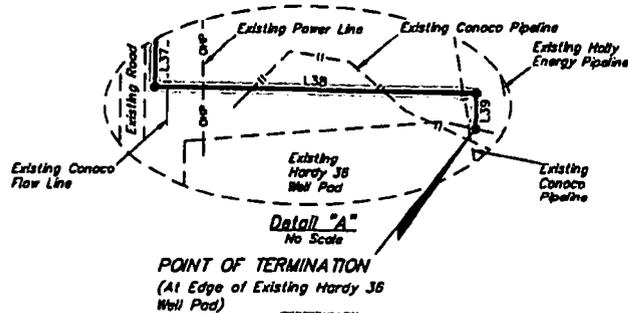
POINT OF BEGINNING BEARS S89°27'34"W 346.13' FROM THE NORTH 1/4 CORNER OF SECTION 36, T20S, R37E, N.M.P.M.

POINT OF TERMINATION BEARS N02°10'10"W 2070.41' FROM THE SOUTH 1/4 CORNER OF SECTION 36, T20S, R37E, N.M.P.M.



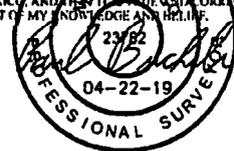
ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 36 (NE 1/4 NW 1/4)	1534.34	94.20	0.357
SEC. 36 (NW 1/4 NE 1/4)	464.10	28.13	0.107
SEC. 36 (SE 1/4 NW 1/4)	1534.33	94.20	0.357
SEC. 36 (NE 1/4 SW 1/4)	830.62	50.34	0.191
TOTAL	4403.39	266.87	1.011

▲ = SECTION CORNERS LOCATED.



POINT OF TERMINATION
(At Edge of Existing Hardy 36 Well Pad)

CERTIFICATE
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY OF THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY KEEPS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT I HAVE BEEN CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 65751-F

NOTES:
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



UELS, LLC
Corporate Office • 85 South 200 East
Vernal, UT 84078 • (435) 789-1017



ConocoPhillips Company

**HARDY 36 TO SEMU 95
ON STATE OF NEW MEXICO LANDS IN
SECTION 36, T20S, R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	C.T.	04-16-19	SCALE
DRAWN BY	J.P.P.	04-19-19	1" = 1000'

FLOW LINE R-O-W

BLM LEASE NUMBER: NMNM0557686
COMPANY NAME: ConocoPhillips Company
ASSOCIATED WELL NAME: Semu 95

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
 - a. Activities of the holder including, but not limited to construction, operation, maintenance,

and termination of the facility.

- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 10 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

Wildlife:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

Hydrology:

- a. When crossing ephemeral drainages, the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Range:

a. Cattleguards

Where a permanent cattlegaurd is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.