

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26065

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE 32

8. Well Number #001

9. OGRID Number 12627

10. Pool name or Wildcat
MALJAMAR; CISCO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ SWD ☐

2. Name of Operator KEVIN O BUTLER & ASSOC INC

3. Address of Operator
P.O. Box 1171 Midland TX, 79702

4. Well Location

Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the
WEST line

Section 32 Township 16S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4222

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

1. Test anchors
2. RU WSU. NU BOP. Unseat pkr and TOH w/ tubing.
3. RU WL. Run gauge ring to 10100'. Run and set CIBP @10310' w/WL dump 35' class H cement on top of CIBP. WOC 4 hrs. Tag.
4. TIH w/pkr & 2-3/8" tbg, tag plug, come up and circulate hole w/ 10# gelled brine.
5. Spot 35sxs Class H cmt, @ 7300', WOC & tag.
6. TOH, RU wireline, perf 5 1/2" Prod csg 2 squeeze holes @ 4410'.
7. TIH w/pkr&tbg. Pump 50sxs Class C cmt, 50 in & 50 out. Tag plug.
8. Perf 2 holes @ 2650', Squeeze w/50sxs class C cmt. 50 in & 50 out. Tag plug.
9. Perf 2 holes @ 1000', Squeeze w/50sxs class C cmt. 50 in & 50 out. Circulate to surface.
10. Put 5sxs @ surface. Install dry hole marker.
11. Cut the well head, RD, cut anchors, clean location, and move out.
12. Rehab within 90 days per NMOCD & surface owners requirements.

P.S. No earthen pit, all fluids will be contained in steel pit & hauled off to approved disposal facility.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 11/22/19

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: Kerry J. Fisher TITLE C. O. DATE 11-27-19

Conditions of Approval (if any):

HOBBS OGD
NOV 25 2019
RECEIVED

SPOT 25 SX CLASS C 1500 T/S
See Attached
Conditions of Approval

State 32 #1

W B D

By: Dillon Salas

API: 30-025-26065

Unit K Sec 32 T16S R33E

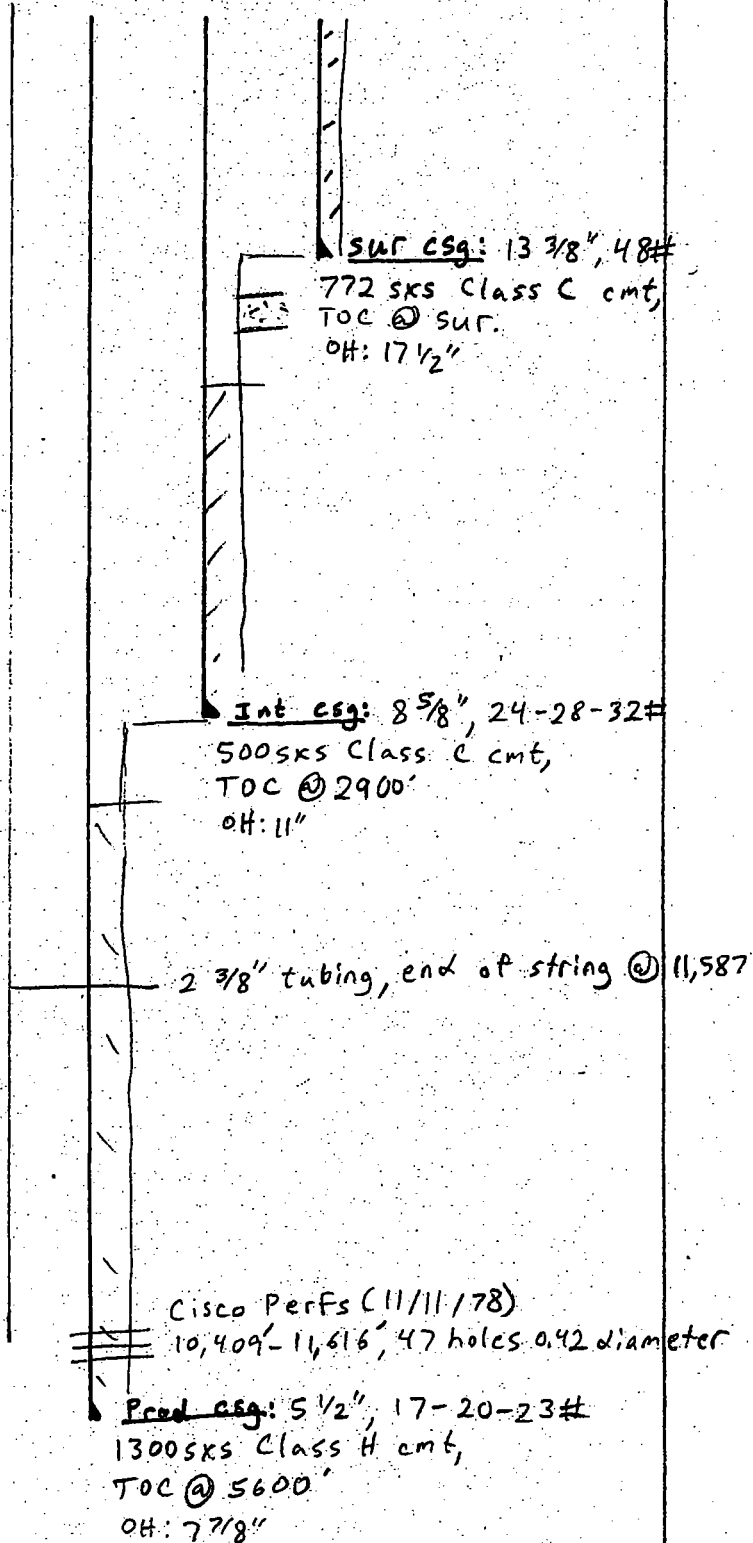
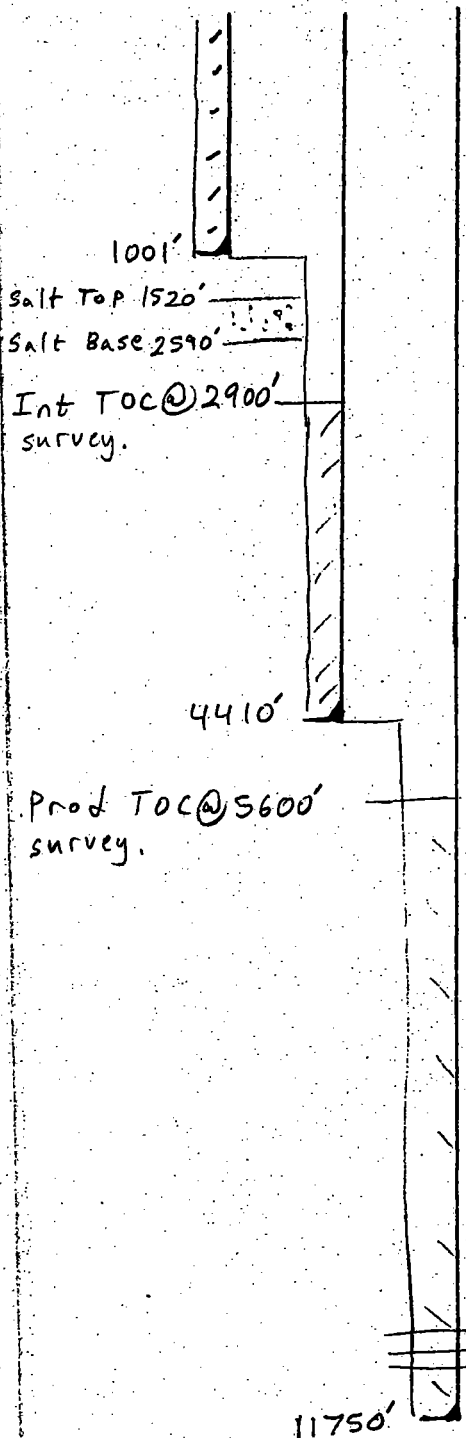
Date: 11/21/2019

Lee County, NM

Maljamar; Cisco

Before

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



State 32#1

W B D

By: Dillon Salas

API: 30-025-26065

Unit K Sec 32 T16S R33E

Date: 11/21/2019

Lea County, NM

Maljamar; Cisco

After

1001' Perf + SQZ
w/50 sks Class C
50 in + 50 out
circulate to
surface.

22-141 50 SHEETS C
22-142 100 SHEETS B
22-144 200 SHEETS A



1001'
Salt Top 1520'
Salt Base 2590'

Int TOC @ 2900'
survey.

2650' Perf + SQZ w/50 sks
Class C cmt.

4410' Perf + SQZ w/50 sks Class C cmt.
50 in and 50 out.

Prod TOC @ 5600'
survey.

Spot 35 sks Class
H cmt @ 7300'

CIBP @ 10,310' w/
35' class H cmt on top.

11750'

Plug

Plug

Plug

Plug

CIBP

SUR CSG: 13 3/8", 48#
772 sks Class C cmt,
TOC @ SUR.
OH: 17 1/2"

Int CSG: 8 5/8", 24-28-32#
500 sks Class C cmt,
TOC @ 2900'
OH: 11"

Cisco Perfs (11/11/78)
10,409'-11,616', 47 holes 0.42 diameter

Prod CSG: 5 1/2", 17-20-23#
1300 sks Class H cmt,
TOC @ 5600'
OH: 77/8"

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.