

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such*

5. Lease Serial No.  
NMLC062269A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 21 2019**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

**RECEIVED**

8. Well Name and No.  
Multiple-See Attached 25-45645

2. Name of Operator  
APACHE CORPORATION

Contact: REESA FISHER  
E-Mail: Reesa.Fisher@apachecorp.com

9. API Well No.  
Multiple-See Attached

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-818-1062

10. Field and Pool or Exploratory Area  
WILDCAT BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple-See Attached

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

As discussed with Cody Layton and Kent Cafall on 11/14/2019. Apache requests authority to temporarily produce into, and sell from, temporary oil separation and storage facility pending completion of permanent facility.

System will consist of a lined, bermed containment area with temporary 500 bbl vertical tanks for oil storage. Oil sales will be via truck, from the test tanks via portable LACT unit. Facility will be manned 24/7 during use until permanent facility is operating normally. Upon commencement of operations at temporary facility, Apache will notify BLM should BLM staff wish to observe operation and sales.

We request authority to conduct these operations from commencement of flowback, estimated to start late November, through permanent facility installation and commissioning, to be no later than

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492374 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by CHRISTOPHER WALLS on 11/14/2019 (20CRW0002SE)

Name (Printed/Typed) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 11/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DYLAN ROSSMANGO Title PETROLEUM ENGINEER Date 11/15/2019

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #492374 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMLC062269A	NMLC062269A	GHOST RIDER 22-15 FEDERAL COM 201H	30-025-45645-00-X1	Sec 22 T24S R32E SESE 400FSL 676FEL 32.196918 N Lat, 103.656166 W Lon
NMLC062269A	NMLC062269A	GHOST RIDER 22-15 FEDERAL COM 202H	30-025-45769-00-X1	Sec 22 T24S R32E SESE 400FSL 736FEL 32.196918 N Lat, 103.656357 W Lon

**32. Additional remarks, continued**

December 31. Temporary facility will be dismantled and restored within 60 days of final use.

Wells involved include:

Ghost Rider 22 15 Federal Com 201H 30-025-45645  
Ghost Rider 22 15 Federal Com 202H 30-025-45769



**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval**

### **Ghost Rider Temporary Facility & LACT**

**Ghost Rider 22 15 Fed Com 201H and 202H**

**EC 492374**

Approval is for a used positive displacement meter:

- 3" Smith PD Meter – Serial No. 8641-1
1. The meter shall have a non-resettable totalizer. Provide beginning totalizer reading prior to the first load of oil being sold through the meter.
  2. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
  3. The custody transfer meter shall be proven during its first load of oil measured from the Ghost Rider temporary facility and shall be in conformance with 43 CFR 3174 as appropriate.
  4. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings.
  5. A copy of each run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation.
  6. Operator shall maintain detailed pumper's logs including estimated daily production.
  7. Records described in these conditions of approval shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
  8. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.
  9. If permanent facility installation and commissioning extends past December 31, 2019, the BLM shall be contacted at the number listed above with a plan moving forward.

11/15/2019 DR