

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88. District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Form C-105 Revised April 3, 2017			
		<b>HOBBS OCD</b> <b>NOV 14 2019</b> <b>RECEIVED</b>					1. WELL API NO. 30-025-45615			
							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No. 320719			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Zeus 24330909 State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: #104H				
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>						9. OGRID 372043				
10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>						11. Pool name or Wildcat Triple X, Bone Spring, West				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	09	24S	33E		808	FSL	311	FEL	LEA
BH:	A	09	24S	33E		6	FNL	1320	FEL	LEA
13. Date Spudded 6/28/19	14. Date T.D. Reached 7/8/19	15. Date Rig Released 7/10/19			16. Date Completed (Ready to Produce) 8/6/19			17. Elevations (DF and RKB, RT, GR, etc.) 3614 GL		
18. Total Measured Depth of Well 14493			19. Plug Back Measured Depth			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9156' - 14,375', UPPER AVALON										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET			HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	54.5	1350			17 1/2	1160 SKS				
9 5/8"	40	5354			12 1/4	1405 SKS				
5 1/2"	20	14468			8 3/4	1400 SKS				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD		PACKER SET		
26. Perforation record (interval, size, and number) 9156' - 14375', 0.4", 936						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 9156 - 14375    12,009,280# 100 MESH				
<b>28. PRODUCTION</b>										
Date First Production 8/10/19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 8/25/19	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 984	Gas - MCF 1784	Water - Bbl. 2893	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 984	Gas - MCF 1784	Water - Bbl. 2893	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By JAKE HANEY				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD83		

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