

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS-OCD**  
 NOV 14 2019  
 RECEIVED

State of New Mexico  
 Minerals and Natural Resources  
 Conservation Division  
 200 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised April 3, 2017

1. WELL API NO.  
 30-025-45616  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.  
 320719

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Zeus 24S33E0909 State  
 6. Well Number:  
 176H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**TAP ROCK OPERATING, LLC**

9. OGRID  
 372043

10. Address of Operator  
 602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat  
 [96674] TRIPLE X, BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	09	24S	33E	H	808	South	361	East	Lea
BH:	B	09	24S	33E	H	5	North	1650	East	Lea

13. Date Spudded: 5/29/19  
 14. Date T.D. Reached: 6/12/19  
 15. Date Rig Released: 6/13/19  
 16. Date Completed (Ready to Produce): 8/7/19  
 17. Elevations (DF and RKB, RT, GR, etc.): 3614 GE

18. Total Measured Depth of Well: 14,822'  
 19. Plug Back Measured Depth: N/A  
 20. Was Directional Survey Made?: Yes  
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9800-14712', Middle Avalon

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1323	17 1/2	1160sks	
9 5/8	40	5402	12 1/4	1380sks	
5 1/2	20	14805	8 3/4	2285sks	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 9800-14712, 0.4", 936

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9800-14712'	11,985,930lbs 100 mesh

**PRODUCTION**

Date First Production: 8/8/19  
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing  
 Well Status (Prod. or Shut-in): Producing

Date of Test: 9/23/19  
 Hours Tested: 24  
 Choke Size: 64/64  
 Prod'n For Test Period:  
 Oil - Bbl: 1333  
 Gas - MCF: 2189  
 Water - Bbl: 1029  
 Gas - Oil Ratio: 1.64

Flow Tubing Press.:  
 Casing Pressure: 1024  
 Calculated 24-Hour Rate:  
 Oil - Bbl: 1333  
 Gas - MCF: 2189  
 Water - Bbl: 1029  
 Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
 30. Test Witnessed By: Jake Haney

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

KA