

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 8824
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 NOV 14 2019
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-025-45617
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 320719

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Zeus 24S33E0909 State
 6. Well Number:
 184H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
 372043

10. Address of Operator
 602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
 [96674] TRIPLE X, BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	09	24S	33E	H	808	South	336	East	Lea
BH:	A	09	24S	33E	H	5	North	1320	East	Lea

13. Date Spudded 6/14/19
 14. Date T.D. Reached 6/26/19
 15. Date Rig Released 6/27/19
 16. Date Completed (Ready to Produce) 8/7/19
 17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE

18. Total Measured Depth of Well 15,070'
 19. Plug Back Measured Depth N/A
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10150-14917', Lower Avalon

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1333	17 1/2	1150sks	
9 5/8	40	5379	12 1/4	1380sks	
5 1/2	20	15050	8 3/4	2485sks	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 10150-14917, 0.4", 936

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10150-14917'	12,196,118 lbs 100 mesh

PRODUCTION

28. Date First Production 8/8/19
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test 9/20/19
 Hours Tested 24hrs
 Choke Size 60/64
 Prod'n For Test Period
 Oil - Bbl 883
 Gas - MCF 917
 Water - Bbl. 1235
 Gas - Oil Ratio 1.04

Flow Tubing Press.
 Casing Pressure 1040
 Calculated 24-Hour Rate
 Oil - Bbl. 883
 Gas - MCF 917
 Water - Bbl. 1235
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Jake Haney

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

Handwritten initials