Form 3160-5 (June 2015)

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FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

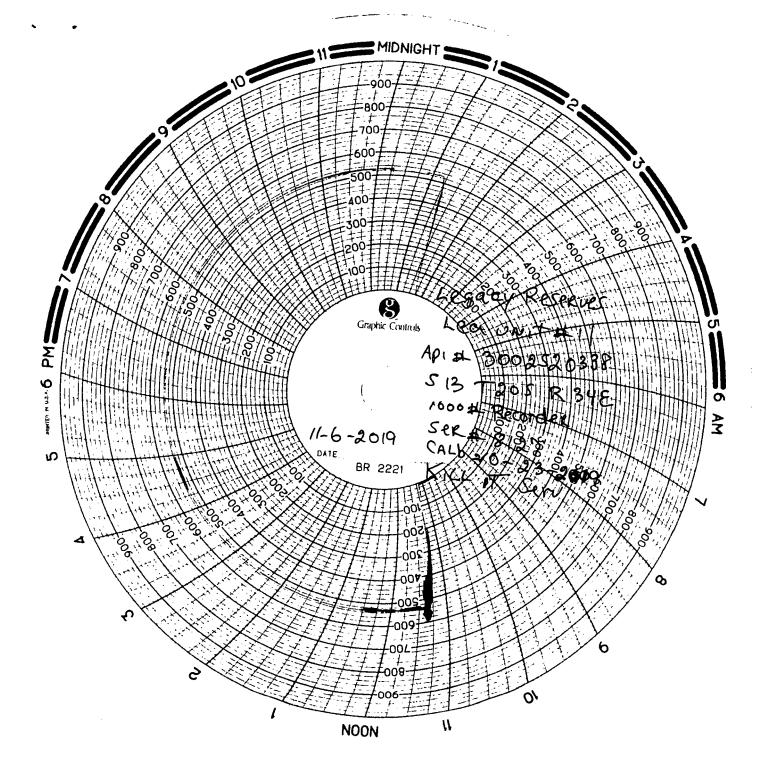
BUREAU OF LAND MANAGEMENT 5. Lease Serial No.
DRY NOTICES AND REPORTS ON WELLS CD 160bbs NMNM053434
6. If Indian, Allottee or Tribe Name
DRY NOTICES AND REPORTS ON WELLS CD 60 NMNM053434 use this form for proposals to drill or to re-enter an

				<u> </u>	7 If Unit or CA/Agree	ement, Name and/or No.	
SUBMIT IN T	TRIPLICATE - Other inst	tructions on	page 2	* _{1/0} . '\d	7. If Ollit of CATAGICO	ment, Name and of No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2. I. Type of Well Oil Well Gas Well Other					8. Well Name and No. LEA UNIT 11		
Name of Operator Contact: D. PATRICK DARDEN, PE BROTHERS PRODUCTION CO INC E-Mail: pdarden@legacylp.com					9. API Well No. 30-025-20338-00-\$1		
3a. Address P O BOX 7515 MIDLAND, TX 79708	(include area code) 9-5200 Ext: 523		10. Field and Pool or Exploratory Area LEA				
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	State			
Sec 13 T20S R34E SESW 66	.· ⁻ .		LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	Dee	oen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ntion	■ Well Integrity	
☐ Subsequent Report	☐ Subsequent Report ☐ Casing Repair		Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	ShutIn Notice	
·	☐ Convert to Injection ☐		Back	■ Water Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Legacy Reserves is requesting approval to SI the Lea Unit #11. A recent recompletion attempt proved unsuccessful and Legacy would like to shut the well in (SI) until June 2020. The reason for the SI request is to allow Legacy the time to study the future utilization of the wellbore. The current condition of the wellbore is as follows: - Set CIBP @ 7,365'. TOC on 7" csg is @ ~6,955' (temp surv) 11/06/19 Ran MIT - pressure 7" csg to 530 psig. Circ'd pkr fluid. Chart attached.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #492328 verified by the BLM Well Information System For BROTHERS PRODUCTION CO INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2019 (20PP0379SE)							
Name (Printed/Typed) D. PATRICK DARDEN, PE			Title SENIIO	R ENGINEE	RING ADVISOR		
Signature (Electronic S	ubmission)		Date 11/13/20	019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
/s/ Jonathon Shepard			Title PE			NOV 1 9 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the		Office CFO	.· 			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **





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