

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017
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**WELL COMPLETION OR RECOMPLETION REPORT LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Airstream 24 State Com</b> 6. Well Number: <b>503H</b>
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7. Type of Completion:  
 NEW WELL  
 WORKOVER  
 DEEPENING  
 PLUGBACK  
 DIFFERENT RESERVOIR  
 OTHER

8. Name of Operator: **Centennial Resource Production, LLC**      9. OGRID: **372165**

10. Address of Operator: **1001 17th Street, Suite 1800  
Denver, CO 8020**      11. Pool name or Wildcat: **Ojo Chiso; Bone Spring, South**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	13	22S	34E		599	South	2584	East	Lea
BH:	N	25	22S	34E		94	South	2215	West	Lea

13. Date Spudded: **07/29/19**      14. Date T.D. Reached: **08/22/19**      15. Date Rig Released: **08/24/19**      16. Date Completed (Ready to Produce): **10/16/19**      17. Elevations (DF and RKB, RT, GR, etc.): **3510**

18. Total Measured Depth of Well: **20,945**      19. Plug Back Measured Depth: **20,860**      20. Was Directional Survey Made?: **Yes**      21. Type Electric and Other Logs Run: **Gama Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**10,597 - 20,851**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1869	17.5	1625	
9.625	40	5491	12.25	1660	
5.5	20		8.75		
5.5	20	20,931	8.5	3555	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		

26. Perforation record (interval, size, and number) <b>10,597 - 20,851, .42, 2418 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>10,597 - 20,851      20,681,538 gals slick water, 27,345,471# 100 mesh sand.</b>
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**28. PRODUCTION**

Date First Production: <b>10/17/19</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ): <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ): <b>Producing</b>		
Date of Test: <b>11/02/19</b>	Hours Tested: <b>24</b>	Choke Size: <b>1.141</b>	Prod'n For Test Period:	Oil - Bbl: <b>2309</b>	Gas - MCF: <b>1405</b>	Water - Bbl: <b>4165</b>	Gas - Oil Ratio: <b>609</b>
Flow Tubing Press.:	Casing Pressure: <b>300</b>	Calculated 24-Hour Rate:	Oil - Bbl: <b>2309</b>	Gas - MCF: <b>1405</b>	Water - Bbl: <b>4165</b>	Oil Gravity - API - ( <i>Corr.</i> ): <b>42.0</b>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **Sold**      30. Test Witnessed By:

31. List Attachments: **C-102, C-104, Survey, Additional Points Required, Log submitted online**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.      33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude      Longitude      NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:       Printed Name: **Kanicia Schlichting**      Title: **Sr. Regulatory Analyst**      Date: **11/27/19**

E-mail Address: **kanicia.castillo@cdevinc.com**



