

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 02 2019 Submit one copy to appropriate District Office

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/16/19
<sup>4</sup> API Number 30 - 0 25-45779	<sup>5</sup> Pool Name Ojo Chiso; Bone Spring, South	<sup>6</sup> Pool Code 97293
<sup>7</sup> Property Code 322320	<sup>8</sup> Property Name Airstream 24 State Com	<sup>9</sup> Well Number 503H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	13	22S	34E		599	South	2584	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	22S	34E		94	South	2215	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/16/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

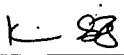
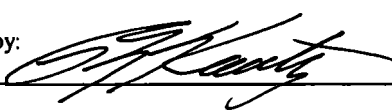
III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371960	Lucid 3100 McKinnon Street, Suite 800 Dallas, TX 75201	G
371228	Twin Eagle Transport, LLC	O

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
07/29/19	10/16/19	20,945MD/10,341TVD	20,860	10,597 - 20,851	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1869	1625		
12-1/4	9-5/8	5491	1660		
8-3/4 , 8-1/2	5-1/2	20931	3555		
Request tubing exception					

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
10/17/19	10/17/19	11/2/19	24hr		300
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
1	2309	4165	1405		F
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Kanicia Schlichting			Approved by: 		
Title: Sr. Regulatory Analyst			Title:		
E-mail Address: kanicia.schlichting@cdevinc.com			Approval Date: 12/05/19		
Date: 11/27/19		Phone: 720-499-1537			