

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-025-45930		<sup>3</sup> Reason for Filing Code/ Effective Date - RT
<sup>5</sup> Pool Name RED TANK;BONE SPRING, EAST	<sup>6</sup> Pool Code 51687	
<sup>7</sup> Property Code: 325625	<sup>8</sup> Property Name: AVOGATO 30 31 STATE COM	<sup>9</sup> Well Number: 34H

*Handwritten initials*

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	30	22S	33E		240	NORTH	1820	EAST	LEA

**<sup>11</sup> Bottom Hole Location** FTP: 248' FNL 2043' FEL LTP: 171' FSL 2002' FEL

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	22S	33E		22	SOUTH	1998	EAST	LEA

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code: F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
312824	PILOT TRAVEL CENTERS	O
36785	DCP OPERATING COMPANY, LP	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
6/20/19	12/9/19	11886'V/22147'M	11886'V/22109'M	11807'-21998'	

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17-1/2"	13-3/8'	1050'	1340
12-1/4"	9-5/8"	6422'	1620
8-1/2"	7-5/8"	11265'	255
6-3/4"	5-1/2"	22122'	795

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure

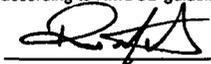
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Roni Mathew*  
Printed name: RONI MATHEW  
Title: REGULATORY SPECIALIST  
E-mail Address: Roni\_mathew@oxy.com  
Date: 12/3/19 Phone: 713-215-7827

OIL CONSERVATION DIVISION	
Approved by:	<i>[Signature]</i>
Title:	L.M.
Approval Date:	12/9/2019

**TEST ALLOWABLE EXPIRES 3/9/2020**

<p><b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720</p> <p><b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720</p> <p><b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-8170</p> <p><b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462</p>	<p><b>State of New Mexico</b> <b>Energy, Minerals and Natural</b> <b>Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b></p>	<p style="text-align: right;">Form C-103 August 1, 2011</p> <hr/> <p>WELL API NUMBER 30-025-45930</p> <hr/> <p>5. Indicate Type of Lease S</p> <hr/> <p>6. State Oil &amp; Gas Lease No.</p> <hr/> <p>7. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM</p>
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. Type of Well: O		8. Well Number 034H
2. Name of Operator OXY USA INC		9. OGRID Number 16696
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		10. Pool name or Wildcat
4. Well Location Unit Letter <u>B</u> : <u>240</u> feet from the <u>N</u> line and feet <u>1820</u> from the <u>E</u> line Section <u>30</u> Township <u>22S</u> Range <u>33E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3683 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
Other: _____		Other: <u>DRILLING/CEMENTING</u> <input checked="" type="checkbox"/>
SUBSEQUENT REPORT OF:		
		ALTER CASING <input type="checkbox"/>
		PLUG AND ABANDON <input type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/18/19 MIRU (skid from Avogato 35H), NU and test BOP 250psi low/5000psi high, good test. RIH and drill new formation to 11290', perform FIT to EMW=13.4ppg, good test. Drill 6-3/4" hole to 22147'. RIH and set 5-1/2" 20# P-110 BTC casing at 22122'. Pumped 120bbls tuned spacer 11.4 ppg then cement with 795sx (204bbls) class H with additives 13.2ppg 1.44 yield cement. Good returns during job, TOC ~ 6191'. ND BOP, RR 11/1/19.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		
SIGNATURE 	TITLE Regulatory Specialist	DATE 11/26/19
Type or print name Roni Mathew	E-mail address roni_mathew@oxy.com	Telephone No. 713-215-7827
<b>For State Use Only:</b>		
APPROVED BY: _____	TITLE _____	DATE _____