

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**HOBBS 0005**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		DEC 05 2019 <b>RECEIVED</b>	<sup>2</sup> OGRID Number 14744
<sup>4</sup> API Number 30 - 025-43398		<sup>5</sup> Pool Name Antelope Ridge; Bone Spring West	<sup>6</sup> Pool Code 2209
<sup>7</sup> Property Code 322249	<sup>8</sup> Property Name Gazelle 22 B3NC Fed Com		<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	23S	34E		200	South	1700	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	23S	34E		87	North	1727	West	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	Flowing	10/16/19			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Oryx 4000 N Big Spring Suite 400 Midland, TX 79705	O
371960	Lucid Energy Group 3100 McKinnon Suite 800 Dallas, TX 75201	G

**IV. Well Completion Data** We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 08/23/19	<sup>22</sup> Ready Date 10/16/2019	<sup>23</sup> TD 16389	<sup>24</sup> PBSD 16373	<sup>25</sup> Perforations 11579'- 16373'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 ½"		13 ¾"	1083		900
12 ¼"		9 ⅝"	5025		1350
8 ¾"		7"	11772		1100
6 ⅞"		4 ½"	10827' – 16389'		350

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
10/16/19	10/16/19	10/18/2019	24 hrs	NA	3700
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
24/64	933	2388	1319		Production

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Jackie Lathan

Title:  
Regulatory

E-mail Address:  
jlathan@mewbourne.com

Date: 10/31/19 Phone: 575-393-5905

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

P. Mearns  
L.M.  
12/10/2019