

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
**HOBBS OCD**  
Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

DEC 09 2019

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND RECEIVED PERMISSION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		<sup>2</sup> OGRID Number 372137
		<sup>3</sup> Reason for Filing Code/ Effective Date RT-12/07/2019
<sup>4</sup> API Number 30 - 0 25-46349	<sup>5</sup> Pool Name LEA; BONE SPRING, SOUTH	<sup>6</sup> Pool Code 37580
<sup>7</sup> Property Code 326098	<sup>8</sup> Property Name LAGUNA 23 2BS FEDERAL COM	<sup>9</sup> Well Number 4H

KAC

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	23	20S	34E		50	SOUTH	515	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	20S	34E		100	NORTH	391	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372603	3BEAR FIELD SERVICES, LLC	O/W
24650	TARGA MIDSTREAM SERVICES, LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
09/19/2019	12/07/2019	15458'MD/10540'TVD	15439'MD/10540'TVD	10610'-15410'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375", 54.5#, J-55	1680'	1250		
12.25"	9.625", 40#, J-44	5690'	1530		
8.75"	5.5", 20#, P-110	15458'	2175		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jennifer Elrod</i> Printed name: JENNIFER ELROD Title: SR. REGULATORY ANALYST E-mail Address: JELROD@CHISHOLMENERGY.COM Date: 12/06/2019 Phone: 817-953-3728	OIL CONSERVATION DIVISION
	Approved by: <i>P. M...</i>
	Title: <i>L.M.</i>
	Approval Date: <i>12/9/2019</i>
	<i>Test Allowable Expires</i>

*3/7/2020*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMLC066126
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LAGUNA 23 FED COM EBS 4H
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com		9. API Well No. 30-025-46349
3a. Address 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728 Ext: 3728	10. Field and Pool or Exploratory Area LEA; BONE SPRING, SOUTH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E Mer NMP 20FSL 720FWL		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**REVISED SURFACE HOLE LOCATION**

FROM: 20 FSL & 720 FWL

TO: 50 FSL & 515 FWL

**OCD CHANGED NAME**

FROM: LAGUNA 23 FEDERAL COM 2BS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #494562 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs</b>	
Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/04/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #494562 that would not fit on the form**

**32. Additional remarks, continued**

TO: LAGUNA 23 2BS FEDERAL COM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC066126
2. Name of Operator CHISHOLM ENERGY OPERATING LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com	6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-953-3728	8. Well Name and No. LAGUNA 23 FED COM 2BS 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E 20FSL 720FWL 32.551426 N Lat, 103.537163 W Lon	9. API Well No. 30-025-46349-00-X1
	10. Field and Pool or Exploratory Area LEA
	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*\*WELL SPUD SUNDRY\*\*\*

09/15/2019-NOTIFIED BLM OF INTENT TO SPUD

09/19/2019-SPUD WELL

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #484067 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2019 (19PP3221SE)</b>	
Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/19/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<p>Approved By <b>ACCEPTED</b></p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>JONATHON SHEPARD Title PETROELUM ENGINEER Date 09/19/2019</p> <p>Office Hobbs</p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. LAGUNA 23 FED COM 2BS 4H
2. Name of Operator CHISHOLM ENERGY OPERATING LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com	9. API Well No. 30-025-46349-00-X1
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102	10. Field and Pool or Exploratory Area LEA
3b. Phone No. (include area code) Ph: 817-953-3728	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E 20FSL 720FWL 32.551426 N Lat, 103.537163 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*\*SURFACE/INTERMEDIATE CASING SUNDRY\*\*\*

09/19/2019-SPUD WELL; DRILL 17.5" SURFACE HOLE TO 1685'MD  
 09/20/2019-NOTIFIED BLM OF CSG JOB; RAN 42 JTS OF 13.375", 54.5#, J-55 CSG SET @ 1680'MD; NOTIFIED BLM OF CMNT JOB; CMNT 13.375" CSG W/297 BBLs (860 SXS) CLASS C LEAD CMNT @ 1.94 YIELD FOLLOWED BY 92 BBLs (390 SXS) CLASS C TAIL CMNT @ 1.33 YIELD W/153 BBLs(422 SXS) CMNT CIRCULATED TO SURFACE.  
 09/20-09/21/2019-NOTIFIED BLM OF BOP TEST  
 09/21/2019-TEST CHOKE, RAMS, & VALVES 250 LOW/5000 HIGH, 10 MIN EA. TEST; ALL GOOD TESTS. TEST ANNULAR 250 LOW/2500 HIGH, 10 MIN; GOOD TEST. TEST CSG 1500 PSI, 30 MIN; GOOD TEST.  
 09/24/2019-DRILLED 12.25" INTERMEDIATE HOLE TO 4150'; NOTIFIED BLM @ 6:30 PM OF LAST RETURNS ! 4015'MD; SWAPPED TO FRESHWATER @ 4150'MD  
 09/25/2019-NOTIFIED BLM OF TOTAL LOSSES; NO NEED TO RUN CALIPER LOG PER BLM; DRILL 12.25" INT HOLE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #486519 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs  
Committed to AFSS for processing by PRISCILLA PEREZ on 10/04/2019 (20PP0063SE)**

Name (Printed/Typed) JENNIFER ELROD

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/04/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 10/08/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #486519 that would not fit on the form**

**32. Additional remarks, continued**

TO 5710'MD; NOTIFY BLM OF CSG JOB.

09/26/2019-RUN 139 JTS OF 9.625", 40#, J-55 CSG SET @ 5690'MD W/ DV TOOL @ 3700'MD; NOTIFIED BLM OF CMNT JOB

09/26-09/27/2019-CMNT 1ST STAGE CMNT W/165 BBLs (360 SXS) CLASS C LEAD CMNT @ 2.7 YIELD FOLLOWED BY 50 BBLs (230 SXS) CLASS C TAIL CMNT @ 1.26 YIELD; OPEN DV TOOL; NOTIFIED BLM OF PUMPING 2ND STAGE CMNT; PUMP 432 BBLs (940 SXS) CLASS C CMNT @ 2.58 YIELD. NO CMNT TO SURFACE; NOTIFIED BLM; BLM REQUESTED TEMP LOG; WOC

09/27/2019-RUN TEMP LOG; PUMP 3BBLs NEAR CMNT IN 1/4 BBL INCREMENTS GETTING CMNT TO SURFACE; TEST CSG TO 1500 PSI, 30 MIN; GOOD TEST. NOTIFIED BLM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC066126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LAGUNA 23 FED COM 2BS 4H

9. API Well No.  
30-025-46349-00-X1

10. Field and Pool or Exploratory Area  
LEA

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHISHOLM ENERGY OPERATING LLC  
Contact: JENNIFER ELROD  
Email: jelrod@chisholmenergy.com

3a. Address  
801 CHERRY STREET SUITE 1200 UNIT 20  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T20S R34E 20FSL 720FWL  
32.551426 N Lat, 103.537163 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*\*PRODUCTION CSG/RIG RELEASE SUNDRY\*\*\*

10/08/2019-DRILL 8.75" PROD HOLE TO 15458'TD  
10/9/2019-NOTIFIED BLM OF CSG/CMNT JOB  
10/10/2019-RAN 351 JTS OF 5.5", 20#, P-110 CSG SET @ 15445'MD  
10/11/2019-CMNT 5.5" CSG W/500 BBLs (1010 SXS)CLASS H LEAD CMNT @ 2.79 YIELD FOLLOWED BY 342 BBLs(1165 SXS)CLASS H TAIL CMNT @ 1.51 YIELD W/142 BBLs(285 SXS)CMNT CIRCULATED TO SURFACE. RIG RELEASED @ 24:00 HOURS.

\*\*PROD. CSG PRESSURE TEST & CBL WILL BE CONDUCTED PRIOR TO COMPLETIONS OPS\*\*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #487948 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2019 (20PP0118SE)**

Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title JONATHON SHEPARD  
PETROELUM ENGINEER Date 10/25/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMLC066126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
LAGUNA 23 FED COM 2BS 4H

9. API Well No.  
30-025-46349

10. Field and Pool or Exploratory Area  
LEA; BONE SPRING, SOUTH

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHISHOLM ENERGY OPERATING, LLC  
Contact: JENNIFER ELROD  
Email: jelrod@chisholmenergy.com

3a. Address  
801 CHERRY STREET SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
Ph: 817-953-3728 Ext: 3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T20S R34E Mer NMP 50FSL 515FWL  
32.551425 N Lat, 103.537166 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*\*COMPLETIONS/PRODUCTION START SUNDRY\*\*\*

PBTD @ 15439'MD  
10/23/2019-RUN CBL WEST TOC @ SURFACE  
10/24/2019-SET CBP @ 15245'MD; TEST PROD CSG TO 9850 PSI, 30 MIN, GOOD TEST; PERFORATE STAGE 1 @ 15410'-15230'MD  
11/21-11/25/2019-PERFORATE STAGE 2-23 @ 15200'-10610'MD; FRACTURE ALL STAGES W/702 BBLs HCI+139217 BBLs SW W/4641672# 100 MESH + 2608530# 40/70 SAND.  
12/02-12/03/2019-DRILL OUT  
12/04/2019-SET PRODUCTION TREE; TURN OVER TO PRODUCTION  
12/07/2019-BEGIN FLOWBACK

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #494845 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (Printed/Typed) JENNIFER ELROD Title SR. REGULATORY ANALYST

Signature (Electronic Submission) Date 12/06/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***