

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03152

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Vacuum Unit

8. Well Number 353

9. OGRID Number 164070

10. Pool name or Wildcat
Vacuum, Devonian, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Catena Resources Operating, LLC

3. Address of Operator
18402 US Hwy 281 N, Suite 258 San Antonio, TX 78259

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 35 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3870' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On behalf of Catena Resources this C-103 is being submitted to request the subject well be allowed to continue in TA status.

A CIBP was set at 11,420' above the Devonian perforations from 11,520-11,580' & 11,600' -11,670'.

On 4-18-17 Paladin Energy Corp. tested the 5 1/2" casing to 570 psi for 30 minutes. Pressure held, see attached chart

Spud Date: 3/21/2004

Rig Release Date: 4/19/2004

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Milne TITLE Regulatory Analyst III DATE 12/4/2019

Type or print name Rachel Milne E-mail address: ramilne@progressivepcs.net PHONE: (303) 309-1656
For State Use Only

APPROVED BY: Kerry Fortner TITLE C.O A DATE 12-10-19
Conditions of Approval (if any)