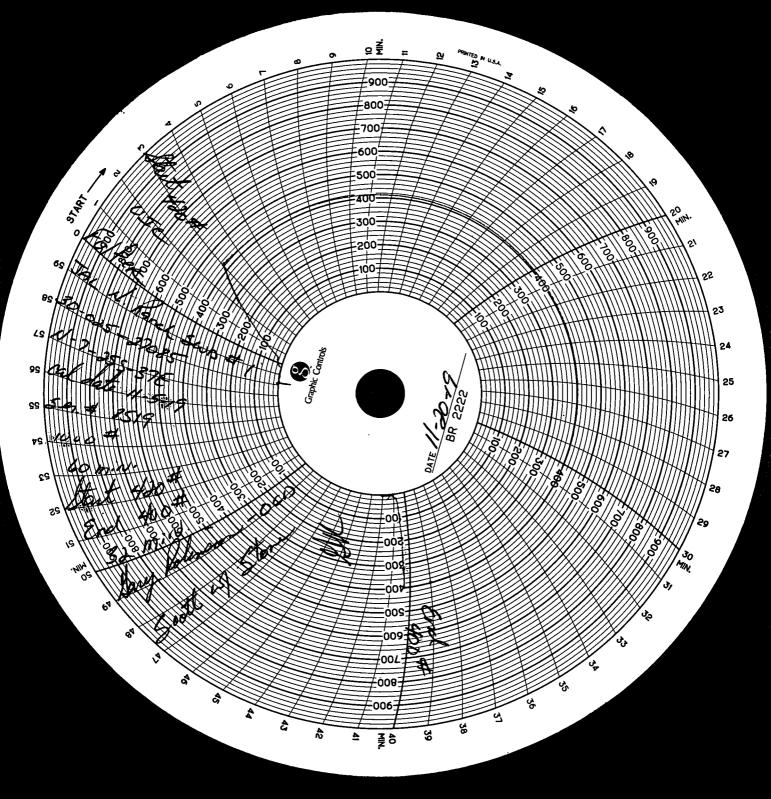
Office Submit I Copy	To Appropriate District	State of Nev					Form C-103
District I - (575	5) 393-6161 Dr., Hobbs, pro-6240	Energy, Minerals and	Natur	al Resources	WELL API	NO	Revised July 18, 2013
District II = (57		OIL CONSERVAT	ΓΙΟΝ	DIVISION		30025	
District III - (5)		1220 South St			5. Indicate STA	Type of Leas	se FEE □
1220 S. St. Frai	Ad., Azten NM 87410 05) 476-5460 ncis DN, Santa Fe, N	Santa Fe, N	M 875	505	6. State Oil		
87505		CES AND REPORTS ON W			7. Lease Na	me or Unit	Agreement Name
DIFFERENT R PROPOSALS.)	THIS FORM FOR PROPOS ESERVOIR. USE "APPLIC	Jal North Ranch SWD					
1. Type of V	Well: Oil Well 🔲	Gas Well 🕒 Other SWI	D		8. Well Nu		
	er Oil and Cattle LLC	9. OGRID Number 141402					
3. Address of P.O. 1	of Operator Box 1224, 101 E Panth	10. Pool name or Wildcat divonian					
4. Well Loc	N	660 foot from the	south	line and	1980 fo	et from the	West line
	t Letter:_ tion 7	feet from the		line and line and	NMPM	et from the _ Cour	
566		11. Elevation (Show whether					
	12. Check A	ppropriate Box to Indica	ate Na	ture of Notice,	Report or O	ther Data	
	NOTICE OF IN	TENTION TO:		SUB	SEQUENT		
	REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		_	RING CASING
	TER CASING	CHANGE PLANS	· I	COMMENCE DRI CASING/CEMEN		.☐ PANI	
•	E COMMINGLE	MOETH LE COMILE L	'	OADII4O/OLIVILIA	1 305		
CLOSED-LC	OOP SYSTEM	_	_	post	workover and	MIT	_
OTHER:	riba proposad or compl	eted operations. (Clearly star		OTHER:			uding estimated date
of sta	arting any proposed wo	rk). SEE RULE 19.15.7.141					
	osed completion or reco	-					
		pleted, we released the arrow reran to 9999 loaded the an					
		minutes. called the OCD an					
11/	20/2019 Mit was witne	ssed by Gary Robinson w/ O	CD and	d passed 500# test	the well was	cleared for i	niection
	e attached chart:	300 o, Cany 1.00 m. 50 m. 6	-	- F			
30	c attached chart.						
Spud Date:	9/5/1981	Rig Relea	ase Date	e:			
	3/3/1301						
I hereby certif	fy that the information a	bove is true and complete to	the bes	t of my knowledge	e and belief.	<u></u>	
•	^						
SIGNATURE	: Mile le	TITLE_	Opera	tions manager		DATE	11/20/2019
Type or print	name Mike Dennis	E-mail a	ddress:	mdennis3082q@	@gmail.com	_ PHONE:	575-395-9970
For State Use	e Only	•	A	1 . 61.			
APPROVED Conditions of	BY: <u>Mary lole</u> Approval (1 any):	TITLE _	enfle	ranies Veffe	ca`	_DATE_	1019
	0						



Title: Operations May

Date: 11/20/2019

E-mail Address: MDENN'S 30826@Gmail. Com

Phone: Witness:

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

F. IFO		<u>RADENHEAD</u> TI	EST REPORT			
/ U// 40	Operator Name	30.025 2.7085 Well No.				
211	FOIL CONFR Proper +L RANCH SU		Well No.			
gal Nor	44 DEANCH SU					
UL - Lot Section Town	ship Range	^{1.} Surface Loca	N/S Line	Feet From	E/W Line	County
ルフス	· 1 · · · 1	660	2	1980	W	Lea
		Well State	18			
YES TA'D WELL NO	YES SHUT-IN NO	INJ INJECTOR	SWD OIL	PRODUCER GA	s ///	DATE 2019
						4011
		ODSEDVED I	DATA			
		OBSERVED J	DAIA			
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Pro	d Csng	(E)Tubing
ressure		<u></u>		1	0	VAC
low Characteristics				7		
Puff	Y /(N)	Y / N/	Y / N	/	Y /(N)	CO2 WTR
Steady Flow	Y 1/08/	Y //N			Y /(N)	GAS _
Surges	YIN	Y// N	Y/N		Y /N	Type of Fluid Injected for Waterflood if applies
Down to nothing Gas or Oil	N N	Y/N	Y/1		Y (N)	
Water	Y (N)	Y/N	Y/3		Y/N	
vi alci		17.11		<u>`</u>		

Re-test

Fulfer Oil And Cattle Current WBD Prospect NJRSWD 1 lease: Field: Location: Wellbore Diagram 660 FSL,& 1980 FWL API No.: 30-025-27085 Footage Section: SEC 7, T25S, R37E PERF AND SQUEEZED Spud Date: 8/5/1981 **RE ENTERY DATE** 9/20/2016 Block: CEMENT 0-60 1130-1000 Hole Size: 17 inches Township 2700-2600 Surface Casing: 13-3/8" OD 54.5/61# Survey: 3040-2800 Set @ 1,050 ft County: A C K 870 SX 3460-3360 Cement Lead: cf/sk Long ppg E Elevations: Cement Tail: TOC: SURFACE Circulated B KB Calc Hole Size: 12.25 inches ck w/log? Ū 9-5/8" OD 43.5# Intermediate Casing Date History

11/13/2019 work was completed on the NJRSWD.WE rig up the WSU, nipple down the well head, release the Arrow set 1-X 7" packer and pull out of the hole. send in the packer and replace the inner seals. Rerun the packer on 164 stands 3-1/2" 9.3# IPC upset tubing set the packer. Load the annulas w/ packer fluid.test the annulas to 550#, held ok. Call the OCD and schedule MIT/ Pressure test. 4,520 ft Set @ Cement Lead: 3,550 sx cf/sk ppg Cement Tail: TOC: SURFACE FLINTCOAT: 11/20/2019 OCD witnessed the mit test, Gary Robinson well passed and was release Casing Tally for injection. Est TOC: CBL Wire Line **Short Joint:** Wire Line Wire Line **Short Joint:** Packer 9999' DEVONIAN PERFS 10020-10132 Tubing Detail (top to bottom)
Description
3-1/2" 9.3# eue 8rd IPC tubing **Depth** 9,987.00 Joints Footage 328 Arrow set 1-x packer and subs 12.00 0.00 CAP 100' W/20 SX CMT ,999.00 total depth 0.00 XXX CIBP10734 0.00 0.00 0.00 0.00 0.00 0.00 Rod Detail (top to bottom) Rods Footage Depth 0.00 NA 0.00 XXXXXXXXXXXXXXX CIBP 11500 0.00 0.00 CMT 12150-11900 75 SX 0.00 0.00 0.00 CMT 12700-12450 75 SX 0.00 0.00 Hote Size: Prod. Csg: OD 26/29# Pumping Uni Weatherford Maximizer C320-305-100 Set @: Cmt: Lead:

PBTD 10734

TD 13,300

Marche Sonice medical control acust a con-

Ву

MIKE DENNIS

Updated:

11/22/19

cf/sk

cf/sk

ppg

SX

3500

Lead info:

Tall info:

TOC

Tail: