

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 DEC 02 2019
 H. E. O. C. D.

WELL API NO. 30-025-30272
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B10272
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 134
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN (018810)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' GR

SUNDRY NOTICES AND REPORTS ON WELL RECEIVED
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
RAM ENERGY LLC

3. Address of Operator
2100 S. UTICA AVE., SUITE 175, TULSA, OK 74114

4. Well Location
 Unit Letter A 330 feet from the NORTH line and 1080 feet from the EAST line
 Section 06 Township 25S Range 38E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- NOTIFY NMOCD 24 HRS. BEFORE MIRU.
- MIRU. ND WH, NU BOPE.
- SET CIBP@3550'. SPOT 25SX OF CLASS "C" CEMENT FROM 3550'-3300'.
- CIRCULATE 9.5 PPG MLF AND TEST CASING.
- SPOT 35SX OF CLASS "C" CEMENT FROM 2725'-2405'. WOC&TAG. (YATES/B.SALT)
- SPOT 25SX OF CLASS "C" CEMENT FROM 1250'-1100'. WOC&TAG. (T.SALT)
- SPOT 55SX OF CLASS "C" CEMENT FROM 465'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SHOE/SURFACE).
- CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.

**See Attached
 Conditions of Approval**

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MP TITLE OPERATIONS MANAGER DATE 11/25/19

Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301
For State Use Only

APPROVED BY: Key Feb TITLE C O A DATE 12-16-19
 Conditions of Approval (if any)

**WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #134**

Created:	<u>11/25/19</u>	By:	<u>LEE R.</u>	Well #:	<u>134</u>
Updated:	<u> </u>	By:	<u> </u>	API	<u>30-025-30272</u>
Lease:	<u>WEST DOLLARHIDE QUEEN SAND UNIT</u>			Unit Ltr.:	<u>A</u> Sec. <u>6</u>
Field:	<u>QUEEN</u>			TSHR/Rng:	<u>25S-T38E</u>
Surf. Loc.:	<u>330' FNL & 1080' FEL</u>			Pool Code:	<u> </u> OGRID: <u>309777</u>
Bot. Loc.:	<u> </u>			Directions:	<u> </u>
County:	<u>LEA</u>	St.:	<u>NM</u>		<u> </u>
Status:	<u> </u>				<u> </u>

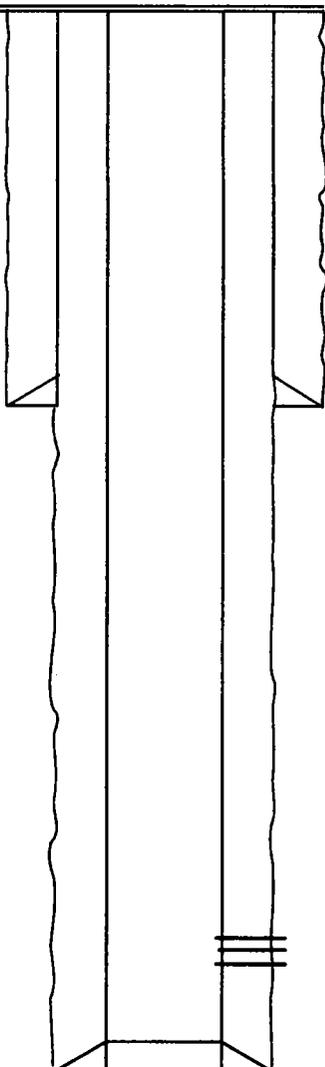
Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 415'
 Sxs Cmt: 250
 Circulate: YES
 TOC: SURFACE
 Hole Size: 12-1/4"

FORMATION TOPS	
T. Salt	<u>1200' EST.</u>
B. Salt	<u>2505' EST.</u>

Intermediate Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 3992'
 Sxs Cmt: 875
 Circulate: YES
 TOC: SURFACE
 Hole Size: 7-7/8"



Queen: 3629'-3788'(OA)

**WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #134**

Created: 11/25/19 By: LEE R.
 Updated: _____ By: _____
 Lease: WEST DOOLARHIDE QUEEN SAND UNIT
 Field: QUEEN
 Surf. Loc.: 330' FNL & 1080' FEL
 Bot. Loc.: _____
 County: LEA St.: NM
 Status: _____

Well #: 134
 API: 30-025-30272
 Unit Ltr.: A Sec. 6
 TSHP/Rng: 25S-T38E
 Pool Code: OGRID: 309777
 Directions: _____

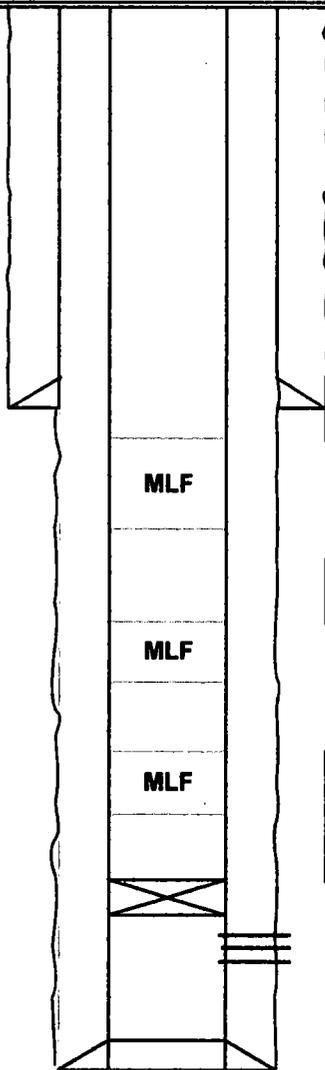
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**SPOT 55SX OF CMT FROM 465'-SURFACE.
VERIFY. (FW/SHOE/SURFACE)**

**SPOT 25SX OF CMT FROM 1250'-1100'.
WOC&TAG. (T.SALT)**

**SPOT 35SX OF CMT FROM 2725'-2405'.
WOC&TAG. (YATES/B.SALT)
SET CIBP@3550' AND SPOT 25SX ON TOP
FROM 3550'-3300'.(PERFS)**

Queen: 3629'-3788'(OA)

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.