Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
DEC 10 2019
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-33060
5. Indicate Type of Lease	STATE ■ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cone Jalmat Yates Pool
8. Well Number	741
9. OGRID Number	370080
10. Pool name or Wildcat	Jalmat: Tan-Yates-7 Rivers (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ■ Gas Well ☐ Other
2. Name of Operator: Breitburn Operating LP
3. Address of Operator: 1111 Bagby Street, Suite 1600 Houston, TX 77002
4. Well Location
Unit Letter G : 1346 feet from the North line and 2515 feet from the East line
Section 25 Township 22S Range 35E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3555'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	■	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	■	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	■		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP is requesting to TA the above mentioned well per the procedure below and attached WBS:

1. MIRU plugging rig. ND wellhead & NU BOP.
2. Pull rods and tubing out of well.
3. RIH w/ CIBP and set at 3734' MD. Dump bail 45' of cement on top.
4. WOC 4 hours. Tag TOC at 3690' (44' on top of CIBP).
5. Load hole w/ plugging mud.
6. Perforate 5.5" casing at 530' and squeeze 75 sx of cement leaving a cement plug from 320' – 530' to isolate the 8-5/8"casing shoe at 424'.
7. WOC 4 hours. Tag TOC.
8. Perforate 5.5" casing at ~~100~~ 250'. Circulate cement to surface.
9. Erect dead well marker

spot 25 sx class C 1580 Base salt
spot 25 sx Class C 875 Top salt
verify cement to surface all strings

Spud Date: 8-18-1995 Rig Release Date:

See Attached Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 12-4-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Kerry Fortner TITLE C.O.A DATE 12-10-19

Conditions of Approval (if any):

Cone Jalmat Yates Pool Unit #741

CURRENT WELLBORE DIAGRAM

Breitburn Operating LP

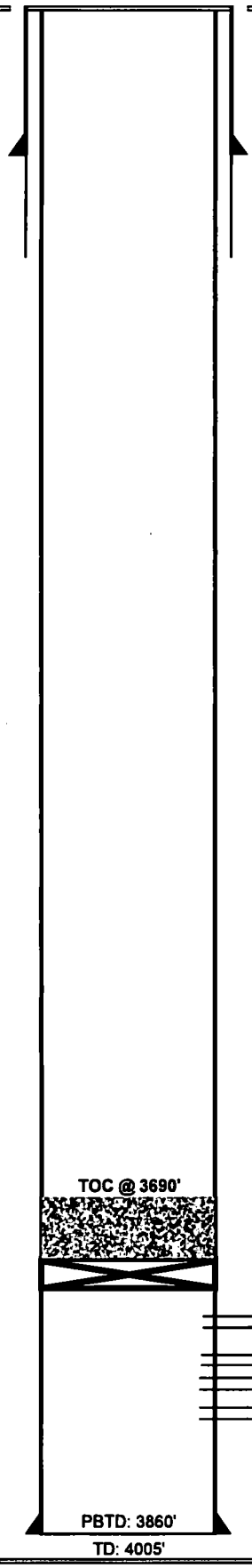
SU-T-R -22S-36E	**API #:** 30-025-33060
CO, ST: LEA, NEW MEXICO	**LAND TYPE:** STATE
STATUS: TA	**ACREAGE** 40.12
DIAGRAM REVISED: 11/20/2019	

LOG ELEVATION: N/R	
GROUND ELEVATION: '	

CASING			LINER	TUBING
Hole				
Pipe	8 5/8	5 1/2		
Weight	24#	14#		
Grade	J-55	J-55		
Thread				
Depth	424	4,005		
Cmt	325	860		

LOGS			

FORM	TOP



TAN-YATES-7 RVRS ZONE HISTORY

Spud. Initial Completion

Perforated 3777-3828

Treatment: acid 2500 GAL frac 51640 #

IP: Amount Unit

Oil
35 BOPD

Water
50 BWPD

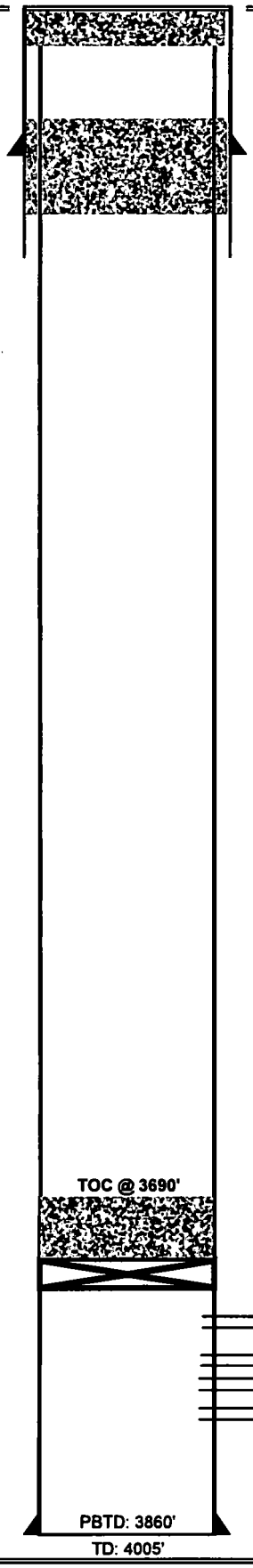
Gas
45 MCFD

OPPORTUNITY

QUEEN ZONE HISTORY

Current

FORM	TOP



CMT Plug surface - 100'

8-5/8 @ 424'

CMT Plug 320' - 530'

Perf/Squeeze at 530'

DV Tool @ 3375'

TOC @ 3690'

CIBP @ 3734' w/ 44' cement on top

Top Perf: 3777'

Bottom Perf: 3828'

casing set
5 1/2
4,005

PBTD: 3860'

TD: 4005'

Cone Jalmat Yates Pool Unit #741

***PROPOSED* WELLBORE DIAGRAM**

Breitburn Operating LP

SU-T-R -22S-36E	**API #:** 30-025-33060
CO, ST: LEA, NEW MEXICO	**LAND TYPE:** STATE
STATUS: TA	**ACREAGE** 40.12
DIAGRAM REVISED: 11/20/2019	

LOG ELEVATION: N/R
GROUND ELEVATION: '

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Hole				
Pipe	8 5/8	5 1/2		
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Water
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Gas
45 MCFD

OPPORTUNITY

QUEEN ZONE HISTORY

Current

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of **one year** from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart

9) Site remediation due within one year of well plugging completion.