

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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 DEC 09 2019

State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
30-025-45782
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Airstream 24 State Com
 6. Well Number:
506H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Centennial Resource Production, LLC

9. OGRID
372165

10. Address of Operator
**1001 17th Street, Suite 1800
 Denver, CO 8020**

11. Pool name or Wildcat
Ojo Chiso; Bone Spring, South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	13	22S	34E		599	South	808	East	Lea
BH:	P	25	22S	34E		91	South	328	East	Lea

13. Date Spudded **07/20/19** 14. Date T.D. Reached **09/12/19** 15. Date Rig Released **09/14/19** 16. Date Completed (Ready to Produce) **10/16/19** 17. Elevations (DF and RKB, RT, GR, etc.) **3524**

18. Total Measured Depth of Well **20,950** 19. Plug Back Measured Depth **20,910** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Gamma Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,735 - 20,906

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1851	17.5	1650	
9.625	40	5644	12.25	1800	
5.5	20		8.75		
5.5	20	20,935	8.5	3510	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		

26. Perforation record (interval, size, and number)
10,735 - 20,906, .42, 2418 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,735 - 20,906	23,155,484 gals slick water, 27,480,569# 100 mesh sand.

28. PRODUCTION

Date First Production 10/16/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 11/02/19	Hours Tested 24	Choke Size 1.875	Prod'n For Test Period	Oil - Bbl 2602	Gas - MCF 2217	Water - Bbl. 5586	Gas - Oil Ratio 852
Flow Tubing Press.	Casing Pressure 480	Calculated 24-Hour Rate	Oil - Bbl. 2602	Gas - MCF 2217	Water - Bbl. 5586	Oil Gravity - API - (<i>Corr.</i>) 43.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-104, Survey, Additional Points Required, Log submitted online

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Sarah Ferreyros** Title **Regulatory Lead** Date **12/4/19**

E-mail Address **Sarah.Ferreyros@cdevinc.com**

