Submit 1 Copy To Appropriate District State o	of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minera	ils and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 3002546369
District II     - (575) 748-1283       811 S. First St., Artesia, NM 88400       District III       - (505) 334-6178	uth St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		31985
87505 SUNDRY IN HUS AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		<b>.</b>
PROPOSALS.)		DATE 14 STATE COM 8. Well Number 507H
1. Type of Well: Oil Well X Gas Well Other   2. Name of Operator		8. Well Number 507H 9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702 5535 BERRY; BONE SPRING, NORTH 4. Well Location		
Unit Letter M : 796 feet from the SOUTH line and 989 feet from the WEST line		
Section 14 Township	21S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3812 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DILL PLUG AND ABANDON DILL REMEDIAL WORK DILL ALTERING CASING DI		
		L CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/15/19 8-1/2" HOLE 11/15/19 Production Hole @ 21,214' MD, 10,941' TVD		
Casing Shoe @ 21,204' MD, 10,944' TVD		
Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 10,281' & 20,736') (Airlock @ 10,484')		
Stage 1: Lead Cemented w/ 2,682 sx of Class H (1.25 yld, 14.5 ppg) Test casing to 5,000 psi for 15 min, Did not circ cement to surface, TOC @ 9,100' by Calc		
Stage 2: Bradenhead squeeze w/ 1,500 sx Class C (1.53 yld, 14.8 ppg)		
Stage 3: Top out w/ 54 sx Class C (1.35 yld,		
	<b></b>	
Spud Date: 10/04/19 89/2/2/19 Rig	g Release Date: 11/16/10	
Spud Date: 10/04/19 Rig	g Release Date: 11/16/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MI TITLE Sr. Regulatory Administrator DATE 11/18/19		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
APPROVED BY:		
Conditions of Approval (if any):		

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