Form 3160-5 (Junë 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR Carlsbad Field Carls BUREAU OF LAND MANAGEMENT CARLS DATE ON WELLS ON MINIMARY

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS OCD HOLDS NAMED TO DO NOT USE this form for proposals to drill or to re-enter and the balandoned well. Use form 3160-3 (APD) for such proposals.

xpires: January 31, 2018
7558
Allottee or Tribe Name
CA/Agreement, Name and/or No
and No. L 29-20 FEDERAL 2H

abandoned we	II. USE IUIIII STUU-S (AF.	b) for such proposals.			
SUBMIT IN	7. If Unit o	r CA/Agreement, Name and/or No.			
l. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. RED BULL 29-20 FEDERAL 2H			
2. Name of Operator DEVON ENERGY PRODUCT		9. API Well No. 30-025-45905-00-X1			
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-228-8429	10. Field at WC025	10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SF	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)	11. County	or Parish, State	
Sec 29 T23S R35E SESW 445FSL 2160FWL 32.269562 N Lat, 103.391174 W Lon			LEA CO	LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Re	esume)	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abando	on Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices must be fil inal inspection.	give subsurface locations and measu the Bond No. on file with BLM/BLA sults in a multiple completion or reco ed only after all requirements, includ	red and true vertical depths of . Required subsequent repoi mpletion in a new interval, a ing reclamation, have been c	of all pertinent markers and zones. rts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
(10/21/19 ? 10/23/19) Spud @ csg, set @ 1477'. Lead w/ 77: Disp w/ 222 bbls BW. Circ 37: 30 mins, OK.  (10/23/19 - 10/26/19) TD 12-1: 9-5/8" 40# P-110EC BTC csg, sx CIC, yld 1.33 cu ft/sk. Disp lead 1285 sx CIC, yld 1.97 cu	5 sx CIC, yld 1.75 cu fl/sk 4 sx cmt to surf. PT BOI /4" hole @ 5380'. RIH w/ set @ 5370'. 1st lead w/ w/ 403.5 bbls BW. 0 sx t	Tail w/ 420 sx CIC, yld 1.35 PE 250/5000 psi, OK. PT csg 1107 jts 9-5/8" 40# J-55 BTC of 430 sx CIC, yld 1.97 cu ft/sk. to surf. Drop DV tool @ 3842	cu ft/sk. to 1500 psi for csg & 19 jts Tail w/ 225 .4'. 2nd	HOBBS OCD  DEC 0 5 2019  RECEIVED	
				REC	

14. I hereby certify the	t the foregoing is true and correct. Electronic Submission #492721 verifie For DEVON ENERGY PRODUCT Committed to AFMSS for processing by PR	toń co	M LP, sent to the Hobbs	
Name (Printed/Type	Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI			
Signature	(Electronic Submission)	Date	11/18/2019	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By		Title	Accepted for Record	NQY 2 2 201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person-knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED



## Additional data for EC transaction #492721 that would not fit on the form

## 32. Additional remarks, continued

 $548~\rm sx~cmt$  to surf. Install packoff & tst to 10,000psi for 15min, OK. PT csg to 2765 psi for 30min prior to drill out, OK. Drill out DV tool. PT csg to 2765 psi, OK.

(10/26/19 - 11/13/19) TD 8 3/4" hole @ 12,677' & 8 1/2" hole @ 22,020'. RIH w/ 253 jts 5-1/2" 20# P-110EC VAM 21 HT csg & 223 jts 5-1/2" 20# P-110EC DWC/C IS+ csg, set @ 22,010'. Lead w/ 625 sx CIC, yld 3.18 cu fl/sk. Tail w/ 760 sx CIC, yld 1.44 cu fl/sk. Disp w/ 487 bbls BW. TOC @ 4471'. Install packoff & tst to 10,000psi, OK. RR @ 05:00.