

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised April 3, 2017			
1. WELL API NO. 30-025-45811		Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
2. State Oil & Gas Lease No. 61850		5. Lease Name or Unit Agreement Name NM BO STATE			
WELL COMPLETION OR RECOMPLETION REPORT LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 11			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator CROSS TIMBERS ENERGY, LLC		9. OGRID 298299			
10. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102		11. Pool name or Wildcat VACUUM; BLINEBRY			
12. Location Surface: Unit Ltr Section Township Range Lot Feet from the H 12 18-S 34-E 2289 BH:	N/S Line Feet from the E/W Line County N 996 E LEA				
13. Date Spudded 05/13/2019	14. Date T.D. Reached 06/01/2019	15. Date Rig Released 06/02/2019			
16. Date Completed (Ready to Produce) 06/28/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3976 GL			
18. Total Measured Depth of Well 7115	19. Plug Back Measured Depth 7070	20. Was Directional Survey Made? YES			
21. Type Electric and Other Logs Run CBL, OHL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6027' - 6117'		BLINEBRY			
23. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1770	12 1/4	LEAD 400, TAIL 200	297 SKS TO SURF
5 1/2	17	7115	8 3/4	LEAD 886, TAIL 1033	282 SKS TO SURF
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 6027' - 6117', .40", 20 SHOTS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6027'-6117' 1000 GL 15% KCL 6027'-6117' SEE C103 FOR DETAIL		
28. PRODUCTION					
Date First Production 07/25/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
07/25/2019	24	OPEN		22	18
Water - Bbl.	Gas - Oil Ratio				
261	818				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A	N/A		22	18	261
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By AL LUJAN
31. List Attachments DAILY SUMMARY					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A					33. Rig Release Date: 06/02/2019
34. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Samanntha Avarello</i>		Printed Name Samanntha Avarello		Title Regulatory Technician	
E-mail Address savarello@mspartners.com				Date 08/15/2019	

**Job Summary for NEW MEXICO BO STATE 11 -
3002545811**

Initial Completion-06/10/2019

Date	Summary
06/10/2019	Held SM. MIRU PU. Installed WH. TFH unloaded & racked jts & tbg . RU reverse unit & pit. NU BOP. TIH w/ bit & scraper and tbg. TFF @ 7061'. POOH & LD jts. SWI & SDON.
06/11/2019	Held SM. RU pmp trk. Pickle tbg , test casing. POOH & LD bit & scraper. SWI & SDON
06/12/2019	Held SM. RU chart recorder. Run csg test. 690 psi start, end 690 psi for 30 min. Held ok. RD chart recorder. MIRU Wireline trk. PU & RIH w/ GR, CCL, VDL, & CBL. POOH w/ tool. PU & RIH with perforating guns. Perforate: 6117'-6027' All shots fired. POOH w/ gun. RDMO wireline. PU & RIH w/ pkr, SN, & tbg. Set pkr @ 5900'. Test to 500 psi. Held ok. SDON
06/13/2019	MIRU acid pumper. Acidize with 1000 gal 15% NEFE acid.
06/14/2019	prep for frac
06/15/2019	prep for frac
06/16/2019	prep for frac
06/17/2019	prep for frac
06/18/2019	prep for frac
06/19/2019	Fracture stimulate the Blinebry down casing as follows: Total slurry fluid: 2694 100 mesh native: 12600 20/40 White: 89780 20/40 RC: 29160 Total proppant: 131540 15% HCL: 0
06/20/2019	Release flowback
06/21/2019	Load tank with fresh water for clean out.
06/25/2019	HSM. MIRU services. ND frac valve. PU tbg and bit and clean out with bit.
06/26/2019	RIH w/ 2-7/8" production tubing.
06/28/2019	RIH w/ rods and put on production.