

Submit To Appropriate District Office Two Copies District I 1625 N. Footh Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBBS OCD
SEP 05 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL API NO. 30-025-45812
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No. 61850
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name NM BO STATE
6. Well Number: 12

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CROSS TIMBERS ENERGY, LLC

9. OGRID
298299

10. Address of Operator
400 W 7TH STREET, FORT WORTH TX 76102

11. Pool name or Wildcat
VACUUM; BLINEBRY

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	HI	12	18-S	34-E		2300	S	1000	E	LEA
BH:										

13. Date Spudded 06/04/2019	14. Date T.D. Reached 06/25/2016	15. Date Rig Released 06/14/2019	16. Date Completed (Ready to Produce) 06/27/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3976 GL
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18. Total Measured Depth of Well 6810	19. Plug Back Measured Depth 6750	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL, OHL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
6114'-6346' **BLINEBRY**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1757	12 1/4	LEAD 400, TAIL 200	141 SKS TO SURE
5 1/2	17	6800	8 3/4	LEAD 818, TAIL 964	116 SKS TO SURE

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6114'-6346', .40, 24 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6114'-6346' AMOUNT AND KIND MATERIAL USED 1000 GAL 15% KCL 6114'-6346' SEE C-103 FOR DETAIL
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28. PRODUCTION

Date First Production 06/29/2019	Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 08/30/2019	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl 138	Gas - MCF 212	Water - Bbl. 158	Gas - Oil Ratio 1536
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 138	Gas - MCF 212	Water - Bbl. 158	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By
Al Lujan

31. List Attachments

DAILY SUMMARY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
N/A

33. Rig Release Date:
06/14/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
N/A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Samanntha Avarello* Printed Name Samanntha Avarello Title Regulatory Technician Date 09/05/2019

E-mail Address **savarello@mspartner.com**

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CROSS TIMBERS
ENERGY, LLC

**Job Summary for NEW MEXICO BO STATE 12 -
3002545812**

Initial Completion-06/17/2019

Date	Summary
06/17/2019	MIRU WOU. NU BOP. MU TIH with bit and scraper on tbg. RU SLB e-line. RIH to PBTD 6750'. Get on depth. Log CBL, GR, CCL sonic scanner from 6750' to 0'. Secure well. SDFN.
06/18/2019	Perforate as follows: 6114'-6346'. RIH set packer. Pump 1000 gal 15% NEFE. Secure well SDFN.
06/19/2019	Swab. Release packer. Prep for frac.
06/20/2019	Frac as follows: Total slurry fluid: 4358 100 mesh native: 19180 20/40 White: 139240 20/40 RC: 34620 Total Proppant: 193040 15% HCL: 0
06/21/2019	Release flowback.
06/25/2019	RIH w/ tbg and bit to clean out.
06/26/2019	RIH w/ 2-7/8" production tubing. Set tbg anchor.
06/27/2019	RIH w/ rods and put on production