

HOBBS OCD
DEC 13 2019
RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNMN122624

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC
Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM8. Lease Name and Well No.
WILD WEASEL 22 FEDERAL COM 705H3. Address
PO BOX 2267
MIDLAND, TX 797023a. Phone No. (include area code)
Ph: 432-686-36589. API Well No.
30-025-457994. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 22 T25S R34E Mer NMP
At surface NENE 326FNL 1074FEL 32.122359 N Lat, 103.452749 W Lon
Sec 22 T25S R34E Mer NMP
At top prod interval reported below NWNE 532FNL 2158FEL 32.121795 N Lat, 103.456252 W Lon
Sec 27 T25S R34E Mer NMP
At total depth SWSE 133FSL 2156FEL 32.094600 N Lat, 103.456237 W Lon10. Field and Pool, or Exploratory
PITCHFORK RANCH;WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T25S R34E Mer NMP12. County or Parish
LEA
13. State
NM14. Date Spudded
05/16/201915. Date T.D. Reached
06/09/201916. Date Completed
☐ D & A ☒ Ready to Prod.
08/31/201917. Elevations (DF, KB, RT, GL)*
3339 GL18. Total Depth: MD 22786
TVD 1270519. Plug Back T.D.: MD 22784
TVD 1270520. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 J55	40.0		998		585		0	
8.750	7.625 HCP-110	29.7		12028		2180		0	
6.750	5.500 ICYP110	20.0		22771		980		8715	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12860	22784	12860 TO 22784	3.250	2040	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12860 TO 22784	25,223,898 LBS PROPPANT;433,165 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2019	09/08/2019	24	→	3712.0	3965.0	9980.0	41.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1255.0	→				1068	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #484890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 02/29/2020

ACCEPTED FOR RECORD

NOV 13 2019

BUREAU OF LAND MANAGEMENT
ROSWEIL FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	885		BARREN	RUSTLER	885
T/SALT	1302		BARREN	T/SALT	1302
B/SALT	5089		OIL & GAS	B/SALT	5089
BRUSHY CANYON	7716		OIL & GAS	BRUSHY CANYON	7716
1ST BONE SPRING SAND	10393		OIL & GAS	1ST BONE SPRING SAND	10393
2ND BONE SPRING SAND	10897		OIL & GAS	2ND BONE SPRING SAND	10897
3RD BONE SPRING SAND	12003		OIL & GAS	3RD BONE SPRING SAND	12003
WOLFCAMP	12469		OIL & GAS	WOLFCAMP	12469

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #484890 Verified by the BLM Well Information System.

For EOG RESOURCES, INC, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/18/2019 ()

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 09/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Dist. 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45799	² Pool Code 96994	³ Pool Name Pitchfork Ranch, Wolfcamp, South
⁴ Property Code 325178	⁵ Property Name WILD WEASEL 22 FED COM	⁶ Well Number #705H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3339'

¹⁰Surface Location

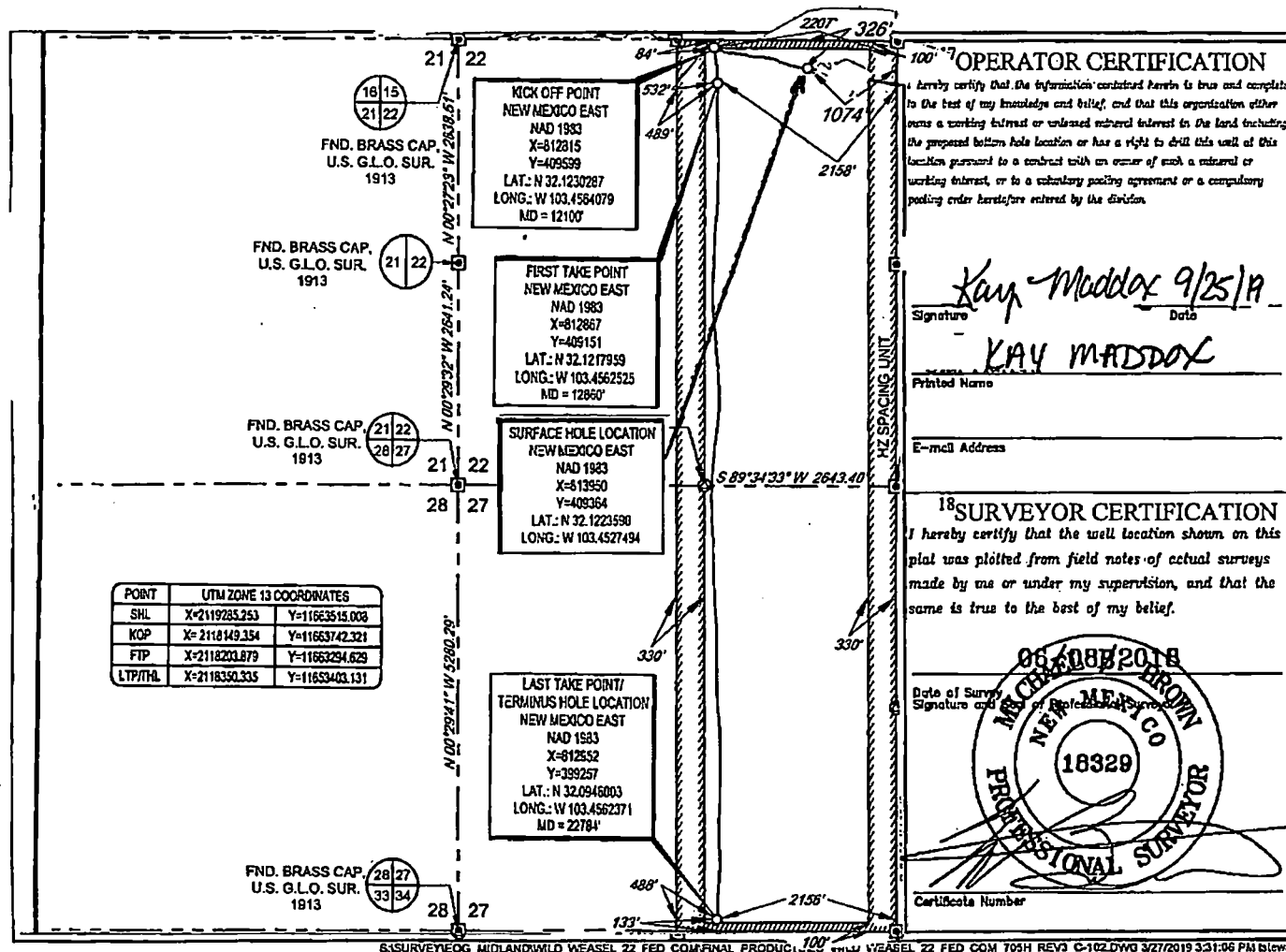
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	25-S	34-E	-	326'	NORTH	1074'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	27	25-S	34-E	-	133'	SOUTH	2156'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



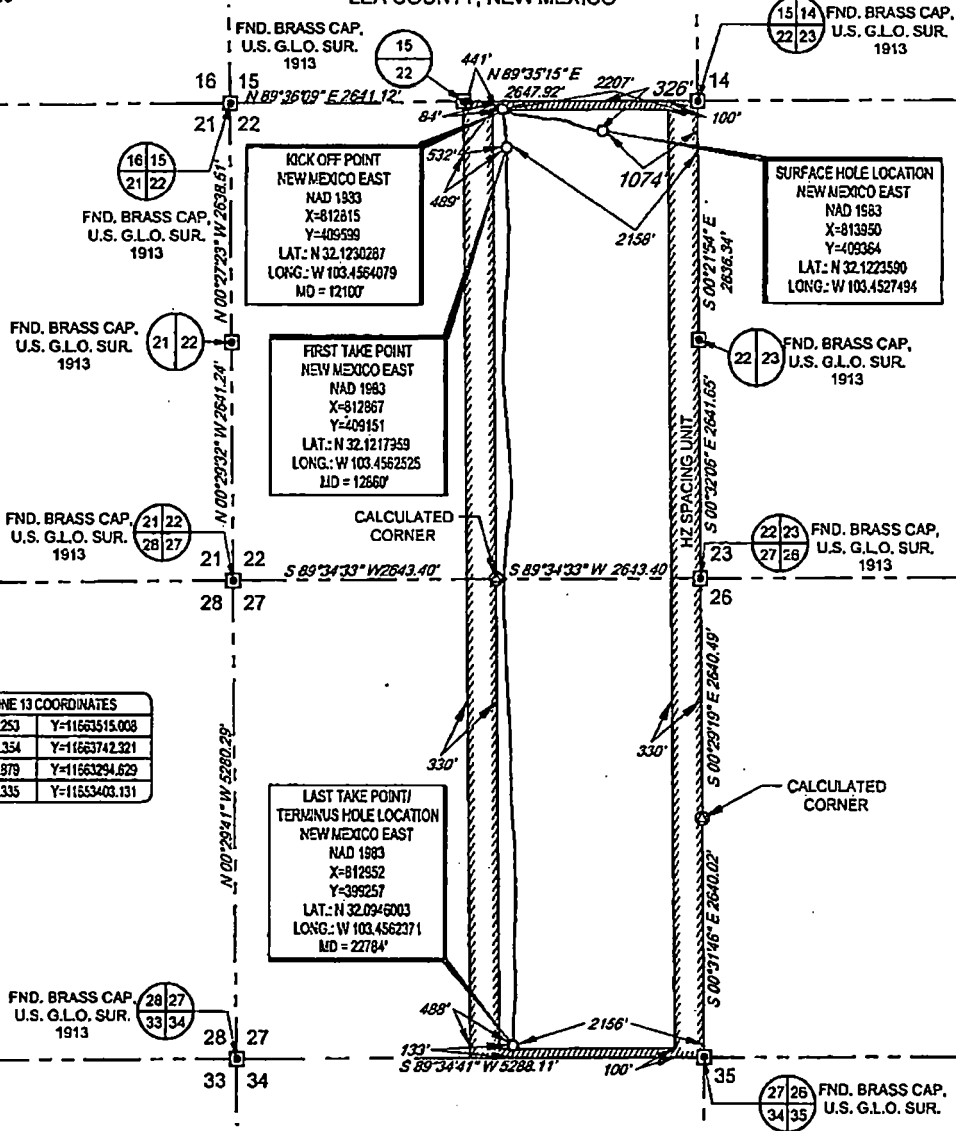
SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 22, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



POINT	UTM ZONE 13 COORDINATES
SHL	X=2119285.253 Y=11563515.008
KDP	X=2118149.354 Y=11563742.321
FTP	X=2118263.979 Y=11563294.629
LTP/THL	X=2118350.335 Y=11563408.131

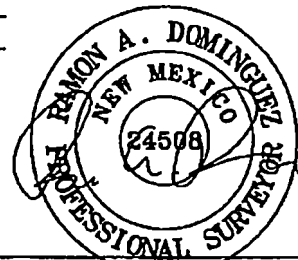


LEASE NAME & WELL NO.: WILD WEASEL 22 FED COM 705H
 SECTION 22 TWP 25-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3339'
 DESCRIPTION 326' FNL & 1074' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 148 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7534
 2803 NORTH B.G. SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1953 OR (800) 767-1953 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
AUGUST 28, 2019



WILD WEASEL 22 FED COM 705H AS COMPLETE	REVISION:	
DATE: 08/28/2019		
FILE: AD_WILD_WEASEL_22_FED_COM_705H		
DRAWN BY: JLS		
SHEET: 1 OF 1		

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Wild Weasel 22 Fed Com

#705H

OH

Design: OH

Final PVA Report

13 June, 2019



Final PVA Report

Company:	EOG Resources - Midland		Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)		TVD Reference:	KB = 22' @ 3361.0 ush
Site:	Wild Weasel 22 Fed Com		MD Reference:	KB = 22' @ 3361.0 ush
Well:	#705H		North Reference:	Grid
Wellbore:	OH		Survey Calculation Method:	Minimum Curvature
Design:	OH		Database:	EDM 5000.14

Project:	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site:	Wild Weasel 22 Fed Com				
Site Position:		Northing:	409,434.00 ush	Latitude:	32° 7' 21.137 N
From:	Map	Easting:	814,510.00 ush	Longitude:	103° 27' 9.893 W
Position Uncertainty:	0.0 ush	Slot Radius:	13-3/16 "	Grid Convergence:	0.47 °

Well:	#705H					
Well Position	+N-S	0.0 ush	Northing:	409,364.00 ush	Latitude:	32° 7' 20.490 N
	+E-W	0.0 ush	Easting:	813,950.00 ush	Longitude:	103° 27' 9.893 W
Position Uncertainty	0.0 ush		Wellhead Elevation:	ush	Ground Level:	3,339.0 ush

Wellbore:	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	8/28/2018	6.78	59.97	47,767.72397535

Design:	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(ush)	(ush)	(ush)	(°)	
	0.0	0.0	0.0	185.74	

Survey Program	Date 6/13/2019				
From (ush)	To (ush)	Survey (Wellbore)	Tool Name	Description	
128.0	22,788.0	Learn MWD #1 (OH)	MWD	OWSG MWD - Standard	



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3381.0usft
Site:	Wild Weasel 22 Fed Com	MD Reference:	KB = 22' @ 3381.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Adj (grid_north_usft)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	J Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
128.0	0.28	220.21	128.0	-0.2	-0.2	0.20	0.20	0.00	-0.3	0.0
311.0	0.09	162.24	311.0	-0.7	-0.4	0.12	-0.09	-31.68	-0.5	-0.6
491.0	0.18	163.65	491.0	-1.1	-0.3	0.05	0.05	0.78	-1.0	-0.6
680.0	0.18	114.28	680.0	-1.5	0.1	0.08	0.00	-28.13	-0.7	-1.3
889.0	0.09	248.73	889.0	-1.7	0.2	0.13	-0.05	71.15	-0.4	1.6
945.0	0.09	236.42	945.0	-1.7	0.1	0.03	0.00	-18.20	-0.9	1.5
1,065.0	0.18	158.79	1,065.0	-1.9	0.1	0.16	0.07	-68.36	-1.8	-0.7
1,255.0	3.25	258.48	1,254.9	-2.5	-5.2	1.74	1.62	57.73	-1.3	3.5
1,444.0	8.44	270.88	1,442.9	-2.7	-24.4	2.75	2.75	2.33	-4.2	7.6
1,633.0	8.06	266.48	1,629.7	-3.4	-53.1	0.48	0.33	-2.33	-6.0	14.7
1,822.0	11.17	280.02	1,815.7	-1.1	-86.0	1.67	1.12	7.16	-0.5	21.4
2,011.0	11.52	283.11	2,001.0	7.0	-122.3	0.58	0.19	2.69	-1.0	22.1
2,200.0	11.26	284.06	2,188.3	16.4	-158.4	0.18	-0.14	-0.56	-4.0	21.5
2,389.0	10.99	284.94	2,371.8	25.5	-193.7	0.17	-0.14	0.47	-5.4	21.1
2,579.0	10.46	287.40	2,558.4	35.4	-227.6	0.37	-0.28	1.29	-5.0	19.8
2,769.0	10.20	290.58	2,745.4	46.4	-259.9	0.33	-0.14	1.66	-3.2	16.8
2,959.0	11.34	287.40	2,932.0	57.9	-293.4	0.68	0.60	-1.66	-4.7	13.4
3,149.0	10.82	291.97	3,118.5	70.2	-327.8	0.54	-0.27	2.41	-5.5	10.2
3,339.0	10.73	290.39	3,305.1	83.0	-360.9	0.16	-0.05	-0.83	-6.6	5.4
3,529.0	11.34	284.41	3,491.6	93.8	-395.6	0.68	0.32	-3.15	-8.5	2.4
3,719.0	10.64	283.53	3,678.1	102.6	-430.7	0.38	-0.37	-0.46	-9.8	2.1
3,909.0	10.82	275.62	3,864.8	108.4	-465.5	0.78	0.09	-4.16	-10.8	3.2
4,098.0	6.51	284.24	4,051.6	112.8	-493.8	2.38	-2.28	4.56	-3.4	7.1
4,288.0	9.85	280.37	4,239.7	118.4	-520.0	1.78	1.76	-2.04	4.1	8.1
4,478.0	8.71	268.13	4,427.2	120.3	-550.4	1.34	-0.60	-7.49	5.3	15.4
4,668.0	7.83	260.51	4,615.2	117.2	-577.5	0.63	-0.46	-2.96	8.7	28.2



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3361.0usft
Site:	Wild Weasel 22 Fed Com.	MD Reference:	KB = 22' @ 3361.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Azi (grid north azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,858.0	7.85	271.40	4,803.5	115.4	-602.9	0.78	-0.09	5.73	22.8	35.9
5,048.0	5.89	281.07	4,992.2	117.8	-625.1	1.10	-0.93	5.09	41.2	35.4
5,238.0	5.72	277.20	5,181.2	120.7	-644.1	0.22	-0.09	-2.04	54.4	41.4
5,427.0	8.44	285.47	5,368.8	125.5	-666.8	1.53	1.44	4.38	71.5	33.4
5,617.0	11.08	285.11	5,556.0	134.0	-697.9	1.39	1.39	-0.19	74.1	32.9
5,807.0	11.87	281.80	5,742.2	142.7	-734.6	0.55	0.42	-1.85	69.1	37.4
5,997.0	11.34	278.44	5,928.3	149.4	-772.2	0.44	-0.28	-1.66	63.5	43.2
6,187.0	11.52	277.38	6,114.5	154.6	-809.5	0.15	0.09	-0.56	59.8	47.8
6,375.0	10.38	277.03	6,299.1	159.0	-845.0	0.61	-0.61	-0.19	58.1	52.1
6,565.0	9.67	275.10	6,486.2	162.5	-877.8	0.41	-0.37	-1.02	57.9	56.6
6,755.0	8.89	273.34	6,673.7	164.8	-909.4	0.44	-0.42	-0.93	59.9	66.2
6,945.0	8.06	272.99	6,861.4	166.5	-938.0	0.10	0.09	-0.18	64.3	72.9
7,134.0	8.82	278.96	7,048.2	169.4	-966.8	0.54	-0.23	3.16	77.2	70.3
7,324.0	6.77	284.24	7,236.5	174.4	-991.7	1.04	-0.97	2.78	92.7	64.1
7,514.0	4.57	298.12	7,425.5	180.7	-1,009.3	1.36	-1.16	7.31	112.4	36.1
7,704.0	4.04	297.60	7,615.0	187.4	-1,021.9	0.28	-0.28	-0.27	110.7	33.8
7,893.2	3.75	296.41	7,719.9	190.6	-1,028.2	0.28	-0.27	-1.13	104.5	35.7
Brushy Top (WAV, 22 FC #705H)										
7,894.0	3.52	295.31	7,804.6	193.0	-1,033.1	0.28	-0.27	-1.30	98.4	37.6
8,084.0	2.80	286.87	7,994.3	196.9	-1,043.0	0.41	-0.33	-4.44	81.2	50.8
8,273.0	1.93	274.22	8,183.1	198.5	-1,050.7	0.58	-0.51	-6.69	80.3	66.2
8,463.0	1.78	263.14	8,373.0	198.4	-1,056.8	0.21	-0.09	-5.83	40.4	76.0
8,653.0	2.02	250.49	8,562.9	198.9	-1,062.8	0.26	0.14	-8.66	16.6	82.3
8,842.0	2.20	235.54	8,751.8	193.8	-1,069.0	0.31	0.10	-7.91	-12.0	83.0
9,032.0	1.93	232.56	8,941.7	189.8	-1,074.5	0.15	-0.14	-1.57	-23.2	82.1
9,222.0	1.58	231.33	9,131.6	186.2	-1,079.1	0.19	-0.18	-0.65	-30.7	81.5
9,416.0	1.32	230.97	9,325.5	183.1	-1,082.9	0.13	-0.13	-0.19	-36.2	81.3



Final PVA Report

Company: EOG Resources - Midland		Local Co-ordinate Reference: Well #705H	
Project: Lea County, NM (NAD 83 NINE)		TVD Reference: KB = 22' @ 3361.0ush	
Site: Wild Weasel 22 Fed Com		MD Reference: KB = 22' @ 3361.0ush	
Well: #705H		North Reference: Grid	
Wellbore: OH		Survey Calculation Method: Minimum Curvature	
Design: OH		Database: EDM 5000.14	

MD (ush)	Inc (°)	Ad (grid_north_usm)	TVD (ush)	N/S (ush)	EW (ush)	DLeg (°/100ush)	Build (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)
9,605.0	1.32	226.58	9,514.5	180.2	-1,086.2	0.05	0.00	-2.32	-48.6	78.1
9,785.0	2.29	325.37	9,704.4	181.8	-1,090.0	1.48	0.51	51.99	80.8	36.3
9,985.0	2.29	303.92	9,894.2	187.1	-1,095.3	0.45	0.00	-11.29	54.6	62.0
10,175.0	2.02	297.77	10,084.1	190.8	-1,101.4	0.19	-0.14	-3.24	40.5	67.1
10,365.0	1.58	273.34	10,274.0	192.5	-1,106.9	0.48	-0.23	-12.86	3.5	76.4
10,555.0	0.70	214.27	10,464.0	191.7	-1,110.2	0.72	-0.48	-31.09	-68.3	40.1
10,744.0	1.23	105.99	10,653.0	190.2	-1,108.9	0.84	0.28	-57.29	-18.9	-76.8
10,934.0	1.58	68.73	10,842.8	190.5	-1,104.5	0.50	0.18	-19.61	27.1	-73.6
11,124.0	0.44	309.20	11,032.9	192.0	-1,102.6	0.97	-0.60	-62.91	51.3	57.6
11,314.0	1.93	337.32	11,222.8	185.4	-1,104.4	0.82	0.78	14.80	68.5	27.0
11,504.0	4.75	327.30	11,412.5	204.9	-1,109.9	1.51	1.48	-5.27	51.7	38.0
11,693.0	4.22	325.18	11,600.9	217.2	-1,118.1	0.29	-0.28	-1.12	35.5	39.5
11,883.0	3.61	325.54	11,790.5	227.9	-1,125.5	0.32	-0.32	0.18	22.8	38.3
11,988.0	2.90	303.75	11,893.3	232.0	-1,129.5	1.37	-0.69	-21.16	1.0	43.8
12,101.0	2.81	285.11	12,008.2	234.4	-1,134.8	0.81	-0.08	-18.21	-18.6	40.9
12,196.0	11.61	170.15	12,102.6	225.5	-1,135.3	13.73	9.28	-121.01	-37.4	-36.6
12,228.4	16.55	168.10	12,134.0	217.8	-1,133.7	15.32	15.25	-6.34	-43.6	-38.6
HL Crossing, MD:12228.4, TVD:12134.0, N/S:217.8, EW:-1133.7, INC:16.55										
12,291.0	26.12	168.29	12,192.2	195.6	-1,128.8	15.32	15.29	-2.89	-63.0	-40.6
12,386.0	38.78	167.87	12,272.2	148.0	-1,117.4	13.36	13.33	1.66	-98.4	-33.6
12,481.0	43.00	167.34	12,344.0	85.3	-1,104.0	4.48	4.44	-0.56	-124.9	-22.3
12,576.0	48.60	173.67	12,411.5	19.3	-1,093.1	6.03	3.79	6.66	-133.2	1.8
FTP(WW 22 FC #705H)										
12,671.0	52.06	177.89	12,473.4	-32.5	-1,087.9	6.66	5.75	4.44	-121.1	14.2
12,765.0	58.74	178.58	12,526.7	-129.8	-1,085.6	7.13	7.11	0.74	-95.2	17.7
12,812.0	61.55	177.71	12,550.1	-170.5	-1,084.2	6.20	5.98	-1.87	-78.0	19.2
12,860.0	62.34	178.59	12,572.7	-212.8	-1,082.9	2.31	1.65	1.83	-56.8	21.1



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3361.0usft
Site:	Wild Weasel 22 Fed Com	MD Reference:	KB = 22' @ 3361.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc. [°]	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Buflg (°/100usft)	Turn (°/100usft)	High to Plus (usft)	Right to Plan (usft)
12,907.0	67.62	179.29	12,592.5	-253.4	-1,082.1	11.31	11.23	1.49	-37.5	20.7
12,955.0	73.95	179.82	12,608.3	-300.7	-1,081.7	13.23	13.19	1.10	-22.4	19.9
13,002.0	76.15	180.35	12,620.5	-346.1	-1,081.8	4.81	4.68	1.13	-10.8	19.2
13,050.0	78.61	181.05	12,630.9	-392.9	-1,082.4	5.32	5.12	1.46	-1.0	18.1
13,097.0	84.86	180.70	12,637.7	-439.4	-1,083.1	13.32	13.30	-0.74	5.2	17.0
13,145.0	90.13	178.94	12,639.8	-487.4	-1,082.9	11.57	10.98	-3.67	8.8	16.7
13,240.0	89.58	178.59	12,639.7	-582.3	-1,080.9	0.41	-0.18	-0.37	5.8	16.0
13,335.0	89.69	177.71	12,640.0	-677.3	-1,077.8	0.97	-0.28	-0.83	5.2	20.3
13,429.0	89.78	177.36	12,640.4	-771.2	-1,073.8	0.39	0.10	-0.37	4.7	23.5
13,522.0	87.32	176.83	12,642.6	-864.0	-1,069.1	2.71	-2.65	-0.57	6.0	27.5
13,617.0	88.37	178.56	12,648.4	-958.9	-1,065.3	2.16	1.11	1.85	8.7	30.5
13,711.0	87.76	177.19	12,649.5	-1,052.8	-1,061.8	1.62	-0.85	-1.49	10.9	33.1
13,806.0	89.25	180.88	12,652.0	-1,147.7	-1,060.2	4.19	1.57	3.88	12.5	33.9
13,901.0	89.60	181.58	12,653.0	-1,242.7	-1,062.3	0.82	0.37	0.74	12.5	31.1
13,996.0	89.34	181.05	12,653.9	-1,337.6	-1,064.4	0.62	-0.27	-0.56	12.5	28.1
14,091.0	86.61	177.69	12,657.2	-1,432.6	-1,063.6	4.39	-2.67	-3.33	14.8	28.2
14,185.0	80.92	183.86	12,659.2	-1,528.5	-1,065.0	7.83	4.59	6.35	16.0	26.0
14,280.0	89.08	182.28	12,659.2	-1,621.3	-1,070.1	2.55	-1.94	-1.68	15.0	20.1
14,375.0	92.15	183.34	12,658.2	-1,716.2	-1,074.7	3.42	3.23	1.12	13.0	14.7
14,470.0	94.70	188.85	12,652.5	-1,810.6	-1,083.2	4.58	2.68	3.69	8.4	5.5
14,560.3	93.28	184.18	12,648.3	-1,900.3	-1,091.8	3.34	-1.57	-2.96	-0.7	-4.0
TOT 81 (WV 22 F.C. #705H)										
14,565.0	93.21	184.04	12,648.0	-1,903.0	-1,092.2	3.34	-1.57	-2.95	-1.0	-4.3
14,660.0	91.89	182.11	12,641.8	-1,999.7	-1,097.2	2.46	-1.39	-2.03	-6.0	-10.2
14,754.0	85.79	181.40	12,642.8	-2,093.6	-1,100.1	5.48	-5.43	-0.76	-5.7	-13.9
14,849.0	87.78	181.58	12,647.4	-2,188.5	-1,102.6	1.04	1.02	0.19	-2.0	-17.1
14,944.0	88.35	181.23	12,652.2	-2,283.3	-1,104.9	1.53	-1.48	-0.37	2.2	-20.3



Final PVA Report

Company:	EEOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NNE)	TVD Reference:	KB = 22' @ 3361.0usft
Site:	Wild Weasel 22 Fed Com	MD Reference:	KB = 22' @ 3361.0usft
Well:	9705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

ND (usft)	Inc (°)	Asl (grid north azim)	TVD (usft)	N/S (usft)	E/W (usft)	D Leg (°/100usft)	Bulld (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,039.0	87.93	179.47	12,657.0	-2,378.2	-1,105.5	2.49	1.66	-1.85	6.2	-21.6
15,134.0	89.08	183.69	12,659.5	-2,473.1	-1,108.1	4.60	1.21	4.44	7.9	-25.1
15,229.0	88.11	182.46	12,661.8	-2,568.0	-1,113.2	1.65	-1.02	-1.29	9.4	-31.0
15,324.0	89.78	180.88	12,663.5	-2,662.9	-1,118.0	2.42	1.76	-1.66	10.5	-34.5
15,418.0	89.96	176.66	12,663.8	-2,756.8	-1,114.0	4.49	0.19	-4.49	10.0	-33.3
15,513.0	89.25	175.08	12,664.4	-2,851.6	-1,107.1	1.82	-0.75	-1.66	9.9	-27.2
15,570.1	90.15	175.29	12,664.7	-2,908.5	-1,102.3	1.82	1.58	0.37	9.7	-22.9
TOT#2(MW 22 FC #705H)										
15,608.0	90.75	175.43	12,664.4	-2,948.3	-1,099.3	1.82	1.58	0.37	9.1	-20.2
15,702.0	91.98	177.01	12,662.2	-3,040.0	-1,093.1	2.13	1.31	1.68	6.0	-14.8
15,797.0	88.46	172.97	12,661.8	-3,134.6	-1,084.8	5.64	-3.71	-4.25	4.9	-7.2
15,892.0	93.74	175.43	12,660.0	-3,229.1	-1,075.2	6.13	5.56	2.59	2.3	1.6
15,988.0	95.94	176.31	12,652.1	-3,322.5	-1,068.4	2.82	2.34	0.94	-6.4	7.6
16,081.0	93.03	174.37	12,644.6	-3,416.9	-1,060.7	3.68	-3.06	-2.04	-14.7	14.4
16,176.0	90.66	175.08	12,641.6	-3,511.4	-1,052.0	2.60	-2.49	0.75	-18.6	22.4
16,271.0	89.78	177.01	12,641.2	-3,608.2	-1,045.4	2.23	-0.93	2.03	-19.7	28.1
16,365.0	87.49	176.13	12,643.4	-3,700.0	-1,039.8	2.81	-2.44	-0.94	-18.4	32.9
16,460.0	87.49	174.55	12,647.8	-3,794.6	-1,032.1	1.66	0.00	-1.66	-15.1	39.8
16,555.0	88.00	177.19	12,653.0	-3,889.2	-1,025.3	3.19	-1.57	2.78	-10.4	45.9
16,650.0	89.34	181.40	12,656.9	-3,984.1	-1,024.1	5.65	3.52	4.43	-7.2	46.3
16,744.0	89.08	182.99	12,658.2	-4,078.0	-1,027.7	1.71	-0.28	1.69	-6.7	41.9
16,839.0	91.89	184.92	12,657.4	-4,172.7	-1,034.3	3.89	2.86	2.03	-8.5	34.5
16,934.0	89.87	187.03	12,655.9	-4,267.2	-1,044.2	3.07	-2.13	2.22	-10.7	23.9
17,029.0	92.07	187.56	12,654.3	-4,361.4	-1,056.2	2.38	2.32	0.56	-13.1	11.0
17,124.0	89.78	186.15	12,652.8	-4,455.7	-1,067.6	2.83	-2.41	-1.48	-15.3	-1.1
17,218.0	88.90	185.10	12,653.8	-4,548.2	-1,076.8	1.46	-0.94	-1.12	-15.1	-11.0
17,313.0	90.66	185.97	12,654.2	-4,643.8	-1,085.9	2.07	1.85	0.92	-15.5	-21.0



Final PVA Report

Company: EOG Resources - Midland		Local Co-ordinate Reference:				Well #705H	
Project: Lea County, NM (NAD 83 NME)		TVD Reference:				KB = 22 @ 3361.0ush	
Site: Wild Weasel 22 Fed Com		MD Reference:				KB = 22 @ 3361.0ush	
Well: #705H		North Reference:				Grid	
Wellbore: OH		Survey Calculation Method:				Minimum Curvature	
Design: OH		Database:				EDM 5000.14	

MD (ush)	Inc (°)	Adj (grid north adm)	TVD (ush)	N/S (ush)	E/W (ush)	D Leg (°/100ush)	Build (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)
17,408.0	88.64	184.39	12,654.8	-4,738.4	-1,094.5	2.70	-2.13	-1.66	-15.8	-30.3
17,503.0	89.08	183.51	12,656.7	-4,833.1	-1,101.0	1.04	0.46	-0.93	-14.7	-37.7
17,587.0	87.67	181.18	12,659.1	-4,917.1	-1,104.5	3.23	-1.67	-2.77	-13.0	-41.9
TOTAL(WW 22 FC #705H)										
17,588.0	87.49	180.88	12,659.5	-4,928.0	-1,104.7	3.23	-1.67	-2.77	-12.6	-42.2
17,693.0	87.76	181.93	12,663.4	-5,022.9	-1,107.0	1.14	0.28	1.11	-9.7	-45.3
17,788.0	88.29	179.47	12,666.7	-5,117.8	-1,108.2	2.65	0.56	-2.59	-7.3	-47.2
17,883.0	93.21	178.42	12,665.5	-5,212.8	-1,106.4	5.30	5.18	-1.11	-9.5	-46.3
17,977.0	90.75	177.01	12,662.2	-5,306.6	-1,102.7	3.02	-2.62	-1.50	-13.7	-43.3
18,072.0	89.96	177.01	12,661.6	-5,401.5	-1,097.7	0.83	-0.83	0.00	-15.2	-39.2
18,167.0	85.30	175.95	12,665.6	-5,456.2	-1,091.9	5.03	-4.91	-1.12	-12.0	-34.2
18,262.0	87.14	177.36	12,671.8	-5,560.9	-1,086.4	2.44	1.94	1.48	-8.8	-29.4
18,357.0	88.90	178.59	12,675.1	-5,665.7	-1,083.0	2.25	1.85	1.29	-4.5	-26.8
18,452.0	88.81	178.24	12,677.0	-5,760.7	-1,080.4	0.38	-0.09	-0.37	-3.5	-25.0
18,547.0	88.99	178.24	12,678.8	-5,855.6	-1,077.5	0.19	0.19	0.00	-2.7	-22.9
18,596.5	89.08	177.88	12,679.7	-5,925.0	-1,075.8	0.76	0.18	-0.74	-2.3	-21.6
TOTAL(WW 22 FC #705H)										
18,642.0	89.16	177.54	12,680.4	-5,970.5	-1,074.0	0.76	0.18	-0.74	-2.1	-20.2
18,738.0	90.04	179.12	12,681.0	-6,064.5	-1,071.2	1.92	0.94	1.68	-2.3	-18.2
18,831.0	88.70	175.25	12,683.7	-6,159.3	-1,066.6	5.38	-3.52	-4.07	-0.4	-14.4
18,926.0	89.52	175.60	12,688.9	-6,253.9	-1,059.0	2.89	2.97	0.37	1.7	-7.6
19,021.0	92.95	177.19	12,684.8	-6,348.7	-1,053.0	3.98	3.61	1.67	-1.2	-2.4
19,116.0	93.30	176.66	12,678.6	-6,443.4	-1,047.9	0.67	0.37	-0.56	-7.3	1.9
19,211.0	88.99	175.43	12,677.7	-6,538.2	-1,041.4	4.72	-4.54	-1.29	-10.1	7.6
19,306.0	92.77	179.29	12,678.3	-6,633.0	-1,037.0	5.69	3.98	4.08	-12.5	11.2
19,401.0	89.60	178.06	12,674.3	-6,728.0	-1,034.8	3.58	-3.34	-1.29	-15.3	12.6
19,496.0	89.69	177.89	12,674.9	-6,822.8	-1,031.5	0.20	0.09	-0.18	-15.6	13.2



Final PVA Report

Company: EOG Resources - Midland		Local Co-ordinate Reference:		Well #705H	
Project: Lea County, NM (NAD 83 NME)		TVD Reference:		KB = 22' @ 3361.0ush	
Site: Wild Weasel 22 Fed Cam		MD Reference:		KB = 22' @ 3361.0ush	
Well: #705H		North Reference:		Grid	
Wellbore: OH		Survey Calculation Method:		Minimum Curvature	
Design: OH		Database:		EDM 5000.14	

MD (ush)	Inc (°)	Azi (grid north azim)	TVD (ush)	N/S (ush)	E/W (ush)	DLog (°/100ush)	Build (°/100ush)	Turn (°/100ush)	High to Plan (ush)	Right to Plan (ush)
19,591.0	86.70	179.28	12,677.9	-6,917.8	-1,029.1	3.47	-3.15	1.47	-13.5	16.8
19,688.0	86.44	178.94	12,683.6	-7,012.6	-1,027.7	0.48	-0.27	-0.37	-8.8	17.4
19,781.0	87.14	179.62	12,688.9	-7,107.3	-1,026.8	1.18	0.74	0.93	-4.3	17.7
19,878.0	89.78	179.63	12,691.5	-7,202.4	-1,026.2	2.78	2.78	-0.18	-2.7	17.3
19,970.0	90.13	178.94	12,691.5	-7,258.4	-1,025.0	0.84	0.37	-0.76	-3.5	17.7
20,065.0	90.48	178.42	12,691.0	-7,391.4	-1,022.9	0.66	0.37	-0.55	-4.9	19.1
20,161.0	87.85	174.02	12,692.4	-7,487.1	-1,016.5	5.34	-2.74	-4.58	-4.5	24.6
20,255.0	88.20	175.60	12,695.7	-7,580.7	-1,008.0	1.72	0.37	1.68	-2.2	32.3
20,350.0	89.78	175.25	12,697.3	-7,675.4	-1,000.5	1.70	1.66	-0.37	-1.3	39.1
20,474.0	89.78	172.79	12,697.8	-7,788.7	-987.5	1.98	0.60	-1.98	-2.1	51.0
20,569.0	91.19	177.89	12,697.0	-7,883.3	-979.8	6.57	1.48	5.37	-3.7	57.9
20,664.0	89.87	180.88	12,696.1	-7,988.3	-978.8	3.44	-1.39	3.15	-5.5	58.1
20,759.0	90.40	178.24	12,695.9	-8,083.3	-978.1	2.83	0.56	-2.78	-6.6	58.0
20,854.0	90.31	179.29	12,693.3	-8,178.3	-976.0	1.11	-0.09	1.11	-8.1	59.3
20,949.0	90.22	180.00	12,694.9	-8,273.3	-975.4	0.75	-0.09	0.75	-9.5	59.1
21,043.0	88.90	176.31	12,693.6	-8,367.2	-972.4	4.17	-1.40	-3.93	-9.7	61.3
21,138.0	89.25	182.99	12,697.1	-8,462.1	-971.8	7.04	0.37	7.03	-9.0	61.1
21,233.0	90.22	182.48	12,697.6	-8,557.0	-976.3	1.16	1.02	-0.56	-9.5	55.8
21,328.0	90.04	178.42	12,697.4	-8,652.0	-977.1	4.28	-0.19	-4.25	-10.6	54.3
21,423.0	89.87	181.40	12,697.4	-8,747.0	-976.9	3.14	-0.18	3.14	-11.4	53.6
21,517.0	90.48	182.81	12,697.1	-8,840.9	-980.4	1.63	0.65	1.50	-12.6	49.4
21,612.0	91.19	179.82	12,695.8	-8,935.9	-982.6	3.23	0.75	-3.15	-14.9	46.4
21,707.0	91.98	182.46	12,693.1	-9,030.8	-984.4	2.50	0.83	2.78	-18.5	43.7
21,802.0	90.92	180.00	12,690.7	-9,125.8	-986.5	2.82	-1.12	-2.59	-21.7	40.9
21,896.0	86.70	171.21	12,692.7	-9,219.3	-979.3	10.37	-4.49	-8.35	-21.2	47.1
21,991.0	85.82	175.78	12,698.9	-9,313.5	-988.6	4.89	-0.93	4.81	-15.6	57.2
22,086.0	88.88	180.17	12,704.9	-9,408.2	-983.2	4.74	1.12	4.62	-10.2	59.8



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3361.0ust
Site:	Wild Wessel 22 Fed Com	MD Reference:	KB = 22' @ 3361.0ust
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (ust)	Inc (°)	Azi (grid_north_azim)	TVD (ust)	N/S (ust)	E/W (ust)	DLog (°/100ust)	Build (°/100ust)	Turn (°/100ust)	High to Plan (ust)	Right to Plan (ust)
22,181.0	88.64	183.69	12,708.6	-9,503.1	-958.4	4.14	1.85	3.71	-7.3	55.8
22,276.0	90.92	184.04	12,709.0	-9,597.9	-974.8	2.43	2.40	0.37	-8.0	48.6
22,371.0	91.71	184.04	12,706.8	-9,692.6	-981.5	0.83	0.83	0.00	-11.1	41.1
22,466.0	88.99	182.11	12,706.3	-9,787.5	-988.6	3.51	-2.86	-2.03	-12.5	35.3
22,561.0	89.60	181.76	12,707.4	-9,882.4	-989.8	0.74	0.64	-0.37	-12.2	31.3
22,655.0	90.40	181.23	12,707.4	-9,976.4	-992.3	1.02	0.85	-0.58	-13.1	28.0
22,734.0	90.84	182.81	12,706.6	-10,055.3	-995.0	2.08	0.56	2.00	-14.8	24.6
Final MWD Survey (MD=22734.0)										
22,786.0	90.84	182.81	12,705.8	-10,107.2	-997.6	0.00	0.00	0.00	-18.0	21.6
Final Projection to Bit (MD=22786.0) - PBHL (WW 22 FC #705H)										

Design Annotations				
Measured Depth (ust)	Vertical Depth (ust)	Local Coordinates		Comment
		+N/S (ust)	+E/W (ust)	
12,228.4	12,134.0	217.8	-1,133.7	HL Crossing, MD:12228.4', TVD:12134.0', NS:217.8', EW:-1133.7', INC:18.55
22,734.0	12,706.6	-10,055.3	-995.0	Final MWD Survey (MD=22734.0)
22,786.0	12,705.8	-10,107.2	-997.6	Final Projection to Bit (MD=22786.0)

Checked By:	Approved By:	Date:
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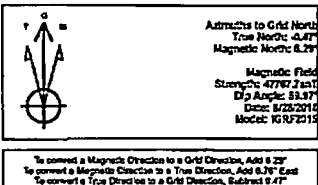
Lea County, NM (NAD 83 NME)
Wild Weasel 22 Fed Com #705H
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Elevation: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #705H

KB = 22' @ 3541.0m
Northing: 473364.00 Easting: 815952.00
Latitude: 32° 27' 20.420 N Longitude: 103° 27' 5.873 W



SECTION DETAILS

Sec	RID	Inc	Asl	TVD	+N/S	+E/W	Dipg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1100.0	0.00	0.00	1100.0	0.0	0.0	0.00	0.00	0.0	
3	1630.1	10.60	283.67	1627.0	11.6	-47.5	2.00	283.67	-6.7	
4	7285.5	10.60	283.67	7188.0	257.4	-1058.3	0.00	0.00	-150.2	
5	7815.8	0.00	0.00	7713.0	283.0	-1106.0	2.00	180.00	-157.0	Brushy Top(WW 22 FC #705H)
6	12255.3	0.00	0.00	12152.7	269.0	-1106.0	0.00	0.00	-157.0	
7	13000.5	89.43	179.52	12630.1	-203.7	-1102.0	12.00	179.52	313.0	
8	14697.7	89.43	179.52	12647.0	-1900.7	-1087.8	0.00	0.00	2000.0	TGT#1(WW 22 FC #705H)
9	14703.4	89.54	179.52	12647.1	-1905.4	-1087.8	2.00	0.00	2005.7	
10	15703.9	89.54	179.52	12655.0	-2906.6	-1079.4	0.00	0.00	3000.0	TGT#2(WW 22 FC #705H)
11	15705.1	89.52	179.52	12655.0	-2908.0	-1079.4	2.00	-180.00	3001.5	
12	17715.5	89.52	179.52	12672.0	-4918.3	-1062.8	0.00	0.00	5000.0	TGT#3(WW 22 FC #705H)
13	17719.8	89.43	179.52	12672.0	-4922.6	-1062.8	2.00	180.00	5004.2	
14	18721.5	89.43	179.52	12682.0	-5924.2	-1054.2	0.00	0.00	6000.0	TGT#4(WW 22 FC #705H)
15	18722.7	89.46	179.52	12682.0	-5925.4	-1054.2	2.00	0.00	6001.2	
16	22927.6	89.48	179.52	12722.0	-10130.0	-1019.0	0.00	0.00	10191.1	PBHL (WW 22 FC #705H)

CASINO DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP COORDINATES)

Name	TVD	+E/W	+N/S	Northing	Easting
Brushy Top(WW 22 FC #7299)	7713.0	228.6	-1068.0	429583.00	815844.00
TGT#1(WW 22 FC #7299)	12647.0	219.8	-1078.0	429583.00	815844.00
TGT#2(WW 22 FC #7299)	12647.0	-1000.7	-1077.8	427483.30	815821.15
TGT#3(WW 22 FC #7299)	12672.0	-2906.6	-1079.4	425457.40	815270.87
TGT#4(WW 22 FC #7299)	12672.0	-4918.3	-1062.8	424443.70	815237.40
TGT#5(WW 22 FC #7299)	12682.0	-5924.2	-1054.2	423433.20	815215.81
PBHL (WW 22 FC #7299)	12722.0	-10130.0	-1019.0	399234.00	815201.00

