

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505 AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 11/11/2019
⁴ API Number 30-025-46080	⁵ Pool Name WC025 G09 S263416B; UPPER WOLFCAMP	⁶ Pool Code 98105
⁷ Property Code 325735	LOBO BLANCO 9 FEDERAL	⁹ Well Number 702H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
M	9	26S	34E		326'	SOUTH	347'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
D	4	26S	34E		110'	NORTH	999'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 06/27/2019	²² Ready Date 11/11/2019	²³ TD 22,983'	²⁴ PBTD 22,983'	²⁵ Perforations 12,927-22,983'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12 1/4"		9 5/8"		833'	465 SXS CL C CMT/CIRC
8 3/4"		7 5/8"		12,041'	1530 SXS CL C & H CMT/CIRC
6 3/4"		5 1/2"		22,968'	995 SXS CL H/TOC 8684' CBL

V. Well Test Data

³¹ Date New Oil 11/11/2019	³² Gas Delivery Date 11/11/2019	³³ Test Date 11/17/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2609
³⁷ Choke Size 64	³⁸ Oil 2445	³⁹ Water 11961	⁴⁰ Gas 4260		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Kay Maddox*Printed name:
Kay MaddoxTitle:
Regulatory AnalystE-mail Address:
Kay_Maddox@eogresources.comDate:
11/20/2019Phone:
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

P. Marks

Title:

L.M.

Approval Date:

12/16/2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
DEC 13 2009
RECEIVED

5. Lease Serial No.
NMNM66927

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES INCORPORATE** Contact: **KAY MADDOX**
E-Mail: **kay_maddox@eogresources.com**

8. Lease Name and Well No.
LOBO BLANCO 9 FED 702H

3. Address **PO BOX 2267 MIDLAND, TX 79702** 3a. Phone No. (include area code)
Ph: **432-686-3658**

9. API Well No.
30-025-46080-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSW 326FSL 347FWL 32.051594 N Lat, 103.482254 W Lon**
Sec 9 T26S R34E Mer NMP
 At top prod interval reported below **SWSW 412FSL 962FWL 32.051830 N Lat, 103.480272 W Lon**
Sec 4 T26S R34E Mer NMP
 At total depth **NWNW 110FNL 999FWL 32.079431 N Lat, 103.480176 W Lon**

10. Field and Pool, or Exploratory
WC025 009 S2634168; UPWC

11. Sec., T., R., S., or Block and Survey or Area **Sec 9 T26S R34E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **06/27/2019** 15. Date T.D. Reached **08/26/2019** 16. Date Completed
 D & A Ready to Prod.
11/11/2019

17. Elevations (DF, KB, RT, GL)*
3336 GL

18. Total Depth: **MD 22983 TVD 12685** 19. Plug Back T.D.: **MD 22983 TVD 12685** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 J55	40.0		833		465		0	/
8.750	7.625 HCP-110	29.7		12041		1530		0	
6.750	5.500 ICP110	20.0		22968		995		8684	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12927	22983	12927 TO 22983	3.000	2160	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12927 TO 22983	26,046,680 LBS PROPPANT; 479,319 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2019	11/17/2019	24	→	2445.0	4260.0	11961.0	43.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2609.0	→	2445	4260	11961	1743	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	707		BARREN	RUSTLER	707
TOP OF SALT	1047		BARREN	TOP OF SALT	1047
BASE OF SALT	3985		OIL & GAS	BASE OF SALT	3985
BRUSHY CANYON	8108		OIL & GAS	BRUSHY CANYON	8108
BONE SPRING 1ST	10603		OIL & GAS	BONE SPRING 1ST	10603
BONE SPRING 2ND	11126		OIL & GAS	BONE SPRING 2ND	11126
BONE SPRING 3RD	12195		OIL & GAS	BONE SPRING 3RD	12195
WOLFCAMP	12629		OIL & GAS	WOLFCAMP	12629

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493113 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/11/2019 (20JAS0096SE)

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #493113

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM66927	NMNM66927
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Well Name: Number:	LOBO BLANCO 9 FEDERAL 702H	LOBO BLANCO 9 FED 702H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 9 T26S R34E Mer NMP	Sec 9 T26S R34E Mer NMP
Surf Loc:	SWSW 326FSL 347FWL 32.051592 N Lat, 103.482255 W Lon	SWSW 326FSL 347FWL 32.051594 N Lat, 103.482254 W Lon
Field/Pool:	WC025 G09 S263416B;UP WC	WOLFCAMP
Logs Run:		
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP